	te of New Mexico	Form C-103
Office District I Energy, Min	erals and Natural Resources	October 13, 2009
1606 N. P. Calaba N.M. 99340		WELL API NO. 30 025 32922
District II 1301 W. Grand Ave., Artesia, P. C. L. VEDCONS District III 1220	SERVATION DIVISION	5. Indicate Type of Lease
	Journ Dt. 1 Tantels D1.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM		
87505 SUNDRY OF RES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T	O DEEPEN OR PLUG BACK TO A	Caprock Maljamar Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well O	ther	8. Well Number 139
2. Name of Operator /		9. OGRID Number 270265
SandRidge		
3. Address of Operator		10. Pool name or Wildcat G-SA
123 Robert S Kerr Ave, OKC OK 73102-6406		Maljamar
4. Well Location		
Unit Letter G : 2603 feet fi	om theN line and	
Section 18 Town	nship 17S Range 33E	NMPM LEA County V
11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc	
12. Check Appropriate Box	to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABA	 	
PERFORM REMEDIAL WORK ☐ PLUG AND ABA TEMPORARILY ABANDON ☐ CHANGE PLANS		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE		_
BOWW. TOLL COMMINICAL		<u></u>
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
2-24-10 MI RU PU. POH to 7/8" unscrewed rod pin. RIH w/paraffin knife to clean up tbg. SION.		
2-25-10 POH W/rods & knife. RIH w/fishing tool to 3975'. Couldn't get deeper. POH LD fishing tool. RIH w/new rod & screwed into		
box. POH. Took 10,000# to pull thru tight place. LD pmp. ND WH. NU BOP. Tried to rel TAC. Would not move. SION.		
2-26-10 Pulled stretch on tbg. Stuck @ apx 3770'. MIRU Gray WL. Ran FP. Found tbg stuck @ 4540 & free @ 4523'. Cut tbg @ 4517		
& POH. Freed up tbg. POH w/137 jts. 2-7/8" tbg. PU & ran 4-1/16 OS w/2-7/8" grapple, bumper sub, jars, 6 – 3-1/2" DCs, intensifier &		
118 jts 2-7/8" tbg to 3968'. SION. 3-1-10 RIH W/8 STDS. Latched onto fish. Worked & jarred on fish. Pulled up hole 25'. Jarred 2.5 hrs & freed up. POH w/cut jt, 8 jts,		
SN, 4' perf. sub & BP MA. Showed csg collapsed. RIH w/4-3/4" swedge, jars, DCs, intensified on 2-7/8" tbg. Tagged @ 4524'.		
Swedged out to 5' to 4529'. RIH to 4552. Swedged 2' to	o 4544. RIH to 4708. OK. PU to 3	3968'. SION
3-2-10 Lowered swedge thru tight spots & 4524 & 454	2'. RIH & tagged @ 4834'. POH I	LD tools. Tstd tbg & pkr to 6000 PSI BIH. Set
pkr @ 4080. A/perfs 4180-4581 w/4000 gals 15% anti-	sludge NEFE w/H2S scavenger &	2250# RS in 4 stages. ISIP 2020 psi. 15-min
SIP 1680#. Opened up & flowed 16 bbls in 15 mins. Sv	vbd well. (continued page 2)	
Spud Date:	Rig Release Date:	
Spud Date.	Tig Iteleuse 2 ave.	
I hereby certify that the information above is true and c	omplete to the best of my knowled	ge and belief.
() At A		1/./
SIGNATURE Cerri Stathemy	TITLERegulatory Manager_	DATE 7/1/10
	E-mail address:tdstathem@s	
Type or print name _Terri Stathem For State Use Only	_ L-man addresstdstatilent@s	urgo.com 1110NL103 429 3002
roi State Ose Omy	LEIMITEM FARM	DATE JUL 0 9 2010
APPROVED BY: Conditions of Approval (Flany):	TITLE	DATE JUL 0 9 ZOIG
Conditions of Assessed 45 feet).		
Conditions of Approvar(wany):		Ŀw.

- 3-3-10 Swbd well 11 hrs. Rec 135 bbls wtr w/low to moderate gas & 10% oil cut. FFL 3700'.
- 3-4-10 Swbd well. RD swab equip. Rel pkr. POH LD pkr. RIH w/2-7/8" 6.5# EUE J-55 prod tbg. Set @ 4471'. ND BOP. Set TAC. NU WH. Ran pmp & rods. Loaded tbg 2/10 bbls & press to 500 psi w/truck. Motor would not work. RD pmp truck. SION.
- 3-5-10 Ck pmp action OK. RD PU.
- 3-7/9-10 Not pumping. Take off hosehead. Long stroke pump. Good action. Hung back on. Well started pumping. Monitored 3/9 thru 3/24.
- 3-29-10 RU pmp trk & transports to annulus. SI tbg. Pumped 20 bbls scale squeeze: Pre-flush w/10 gal Baker XC-402 biocide. Mix & pmp. 110 gallons SCS26 (scale inhibitor) w/60 bbls fresh wtr. Overflushed w/100 bbls. FW w/10 gals XCo-402 biocide. SI 48 hrs. Back on prod.