

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

FORM C-103 Revised March 25, 1999

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II 811 South First, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

WELL API NO. 30-025-36340
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Southland Royalty "A"
8. Well No. 16
9. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: OIL WELL GAS WELL OTHER
2. Name of Operator Apache Corporation
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136
4. Well Location Unit Letter B : 1210 Feet From The North Line and 1470 Feet From The East Line Section 9 Township 21S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3467' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: Perform Remedial Work Plug and Abandon Temporarily Abandon Change Plans Pull or Alter Casing Other Downhole commingle
SUBSEQUENT REPORT OF: Remedial Work Altering Casing Commence Drilling Operations Plug and Abandonment Casing Test and Cement Job Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-11363
Per Administrative Order NSL-4922 (SD), Apache Corporation respectfully requests authorization to downhole commingle the designated pools.

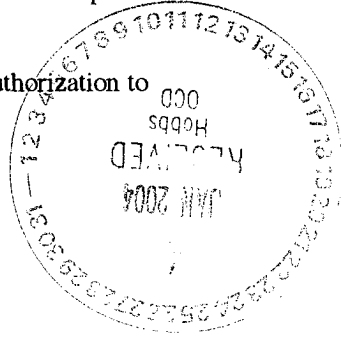
Perforations:
Blinebry (6660) 5664-6023
Drinkard (19190) 6471-6668
Tubb (60240) 6420-6334

The allocation method will be as follows: Test: 61 x 386 x 16
Oil Alloc. % Gas Alloc. % Water Alloc. %
Blinebry 35 57% 58% 178 46% 5 32%
Drinkard 11 18% 162 42% 7 44%
Tubb 15 24% 46 12% 4 24%
61 100 386 100 16 100

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Commingled production began on 1/6/2004.

DHC Order No. HOB-0075



Thereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Kara Coday TITLE Sr. Engineering Technician DATE 1/19/2004
TYPE OR PRINT NAME Kara Coday TELEPHONE NO. 918-491-4957
APPROVED BY DATE FEB 10 2004
CONDITIONS OF APPROVAL, IF ANY: