

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUL 19 2010

HOBBSOCD

WELL API NO. 30-025-12271 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <i>Fed</i>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit ✓
8. Well Number 12 ✓
9. OGRID Number 004115 ✓
10. Pool name or Wildcat Dollarhide Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3122 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **Injector** ✓

2. Name of Operator  
**Chaparral Energy, L.L.C.**

3. Address of Operator  
**701 Cedar Lake Blvd.  
Oklahoma City, Ok 73114**

4. Well Location  
Unit Letter **L** : **1650** feet from the **South** line and **990** feet from the **West** line  
Section **30** Township **24S** Range **38E** NMPM **Lea** County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3122 GR**

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: **Acidize Injection Well**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*6/25/2010 Per ds Perf 3659-3839 PKR 3512*  
MIRU acid & pump trucks to wellhead. Initial pressure 1100 psi. Pump 500 gal 15% HCl & flush into perms w/produced water. Ave injection pressure 1200 psi @ 1 BPM. ISIP 1100 psi, 10 min SIP 1000 psi. RD acid trucks & return to injection service.  
*Acid down tubing. Did not remove PKR ds*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE *David P. Spencer* TITLE Manager of Regulatory Affairs DATE 07/14/2010

Type or print name David P. Spencer E-mail address  david.spencer@chaparralenergy.com  Telephone No 405-426-4397

For State Use Only

APPROVED BY: *[Signature]* TITLE STAFF MGR DATE 7-22-10

Conditions of Approval (if any):

*PM*