

Submit 3 Copies To Appropriate District Office  
 District I 1625 N French Dr., Hobbs, NM 88240  
 District II 1301 W Grand Ave., Artesia, NM 88210  
 District III 1000 Rio Brazos Rd., Aztec, NM 87505  
 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBSOCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 March 4, 2004

|   |
|---|
| WELL API NO.<br>30-025-31573 ✓  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Lovington Paddock Unit  |
| 8. Well Number<br>143 ✓   |
| 9. OGRID Number<br>241333 ✓   |
| 10. Pool name or Wildcat<br>Lovington Paddock ✓   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
 Oil Well  Gas Well  Other Temporarily Abandoned

2. Name of Operator  
 Chevron Midcontinent, L.P.

3. Address of Operator  
 15 Smith Rd., Midland, TX 79705

4. Well Location  
 Unit Letter G : 2250 feet from the North line and 1370 feet from the East line  
 Section 6 Township 17-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**Pit or Below-grade Tank Application** (For pit or below-grade tank closures, a form C-144 must be attached)  
 Pit Location: UL G Sect 6 Twp 17S Rng 37E Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well Over 1000'  
 Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
2250 feet from the North line and 1370 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |   |   |
|--|--|---|---|
| <b>NOTICE OF INTENTION TO:</b>                 |  | <b>SUBSEQUENT REPORT OF:</b>                        |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPLETION <input type="checkbox"/>         | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
| OTHER <input type="checkbox"/>                 |  | OTHER: <input type="checkbox"/>                     |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU. 6. Spot 25sx cement plug from 2100'-1900'. (T-Salt)  
 2. Tag PBT@6080' and spot 25sx cement plug from 6080'-5880' (Paddock). 7. Perf and sqz. 50sx cement plug from 1410'-1210'. (shoe) WOC&TAG.  
 3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.  
 4. Spot 25sx cement plug from 4700'-4500'.(San Andres) 8. Perf and sqz. 100sx cmt. plug from 400'-surface.(Fr.Wtr./surf.)  
 5. Spot 30sx cement plug from 3150'-2900'. (Yates/B-Salt) 9. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 7-28-2010  
 Type or print name M. Lee Roark E-mail address: \_\_\_\_\_ Telephone No. 432-561-8600

(This space for State use)

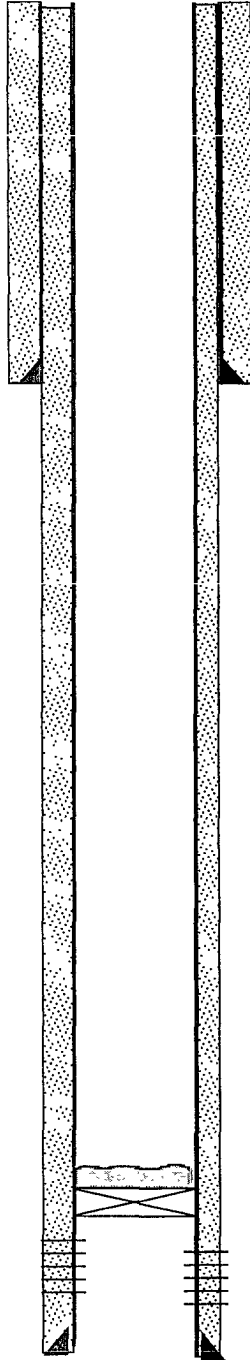
APPROVED BY [Signature] TITLE STAFF MGR DATE 7-29-10  
 Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

**LPU #143**  
**API No. 30-025-31573**

8-5/8" 24# set @ 1310'  
CMT w/ 550 sks, CIRC

**Well Location**  
2250' FNL & 1370' FEL  
Unit Letter G  
Section 6  
Township 17-S  
Range 37-E  
Lea County, New Mexico  
Elev: 3803' GR



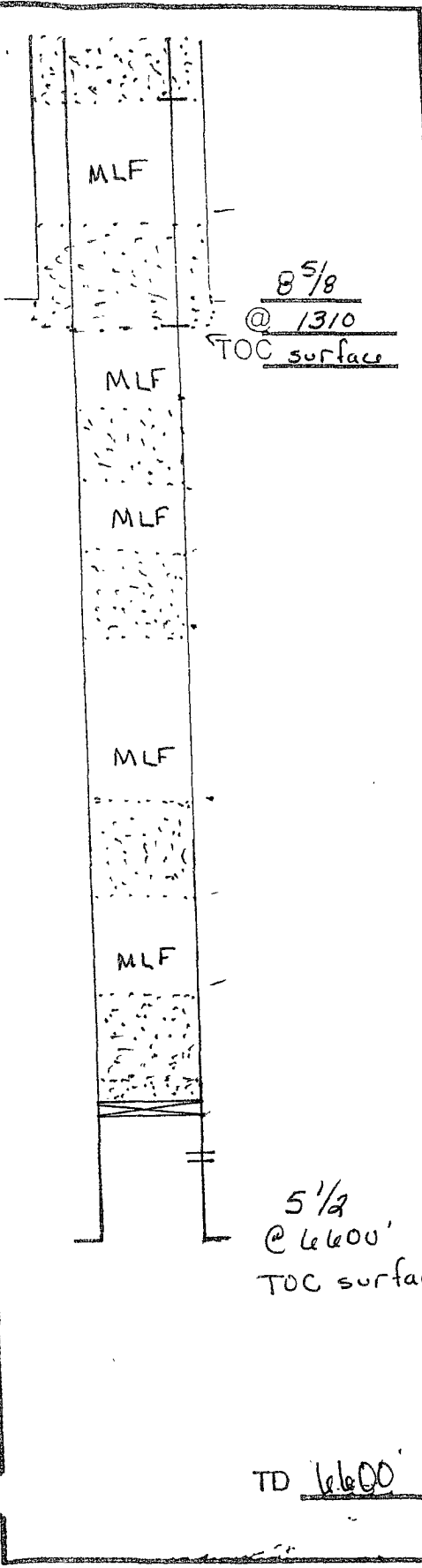
CIBP @6100' top w/ 20' cmt  
Perfs 6164-6408

5-1/2" 15.5# CSG - set @ 6600'  
CMT w/ 1375 sks (Circ)

TD = 6600

# PLUGGING & ABANDONMENT WORKSHEET (STRING CSNG)

OPERATOR CHEVRON Midcontinent, L.P.  
 LEASENAME Lovington Padlock Unit  
 WELL # 143  
 SECT 6 TWN 17S RNG 37E  
 FROM 2250 DISL 1370 EWL  
 TD: 6600 FORMATION @ TD  
 PBTD: \_\_\_\_\_ FORMATION @ PBTD



|          | SIZE         | SET @ | TOC          | TOC DETERMINED BY |
|----------|--------------|-------|--------------|-------------------|
| SURFACE  | 8 5/8        | 1310  | surface      | circulated        |
| INTMED 1 |              |       |              |                   |
| INTMED 2 |              |       |              |                   |
| PROD     | 5 1/2        | 6600  | surface      | circulated        |
|          | SIZE         | TOP   | BOT          | TOC DETERMINED BY |
| LINER 1  |              |       |              |                   |
| LINER 2  |              |       |              |                   |
|          | CUT & PULL @ |       | TOP - BOTTOM |                   |
| INTMED 1 |              |       | PERFS        | 6148 - 6408       |
| INTMED 2 |              |       | OPENROLL     |                   |
| PROD     |              |       |              |                   |

\* REQUIRED PLUGS DISTRICT I

| RUSTLER (ANHYD) |      |
|-----------------|------|
| YATES           |      |
| QUEEN           |      |
| GRAYBURG        | 4470 |
| SAN ANDRES      | 4694 |
| T. Salt         | 2000 |
| CAPTAN REEF     |      |
| B. Salt         | 3000 |
| DELAWARE        |      |
| BELL CANYON     |      |
| CHERRY CANYON   |      |
| BRUSHY CANYON   |      |
| BOKE SPRING     |      |
| Padlock         | 6193 |
| GLORIETA        | 6088 |
| BLINEBRY        |      |
| TUBB            |      |
| DRINKARD        |      |
| ABO             |      |
| WIC             |      |
| PENN            |      |
| STRAWN          |      |
| ATOKA           |      |
| MORROW          |      |
| MISS            |      |
| DEVONIAN        |      |

| PLUG      | TYPE PLUG | SACKS CMNT | DEPTH        |
|-----------|-----------|------------|--------------|
| EXAMPLES  |           |            |              |
| PLUG # 1  | OH        | 25 SXS     | 9850'        |
| PLUG # 2  | SHOE      | 50 SXS     | 8700'-8800'  |
| PLUG # 3  | CIBP/35'  |            | 5300         |
| PLUG # 3  | CIBP      | 25 SXS     | 5300         |
| PLUG # 4  | STUB      | 50 SXS     | 4600'-4700'  |
| PLUG # 7  | RETNR SQZ | 200 SXS    | 400          |
| PLUG # 8  | SURF      | 10 SXS     | 0-10'        |
| PLUG # 1  | CIBP      | 25sx       | 6080'-5880'  |
| PLUG # 2  | S. Andres | 25sx       | 4700'-4500'  |
| PLUG # 3  | Yates     | 30sx       | 3150'-2900'  |
| PLUG # 4  | B. Salt   |            |              |
| PLUG # 5  | T. Salt   | 25sx       | 2100'-1900'  |
| PLUG # 6  | shoe      | 50sx       | 1410'-1210'  |
| PLUG # 7  |           | 100sx      | 400'-surface |
| PLUG # 8  | surface   |            |              |
| PLUG # 9  |           |            |              |
| PLUG # 10 |           |            |              |
| PLUG #    |           |            |              |
| PLUG #    |           |            |              |
| PLUG #    |           |            |              |
| PLUG #    |           |            |              |