

Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 29 2010

HOBBSOCD

WELL API NO. 30-025-34139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 584
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>A</u> : <u>1262'</u> feet from the <u>North</u> line and <u>150'</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Stimulate ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MI and rack 4000' of 2-7/8" N-80 WS. ND WH. NU BOP. POOH w/tbg.
 - PU & RIH w/6-1/8" bit & space out scraper to remain in cased hole only on 2-7/8" WS & tag for fill. Circulate clean. PU & RIH w/Sonic Hammer on 2-7/8" tbg to 3,735'.
 - MIRU. SH wash open hole fr 3,735' down to 3,950' with 150 bbls brine while circulating to reverse pit. Circulate clean. Close in backside & Sonic Hammer open hole fr 3,950' up to 3,735' w/4500 gals, 15% 90/10 acid/xyl w/a max press. of 3000 psig on tbg & 500 psig on backside.
 - Flush acid w/30 bbls brine water. Drop ball to shift sleeve in tool. RDMO.
- Procedure Cont'd on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 6/1/2010
Type or print name Kristy Ward E-mail address: kristy.ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE Staff mgr DATE 6-2-10
Conditions of Approval (if any):

EMSU #584 Cont'd.
Stimulate

5. Swab back acid load. Determine flow rate & oil cut. POOH w/ WS & LD Sonic Hammer.

Determine if scale sqz is necessary. If not skip to Step **#9**. If scale sqz is decided, continue to next step.

6. RIH w/7" treating packer on 2-7/8" WS to 3670'. Set packer @ 3,660'.
7. MIRU. Sqz perfs w/scale inhibitor down tubing in 4 stages dropping rock salt for diversion between each stage. Start with 300 lbs rock salt and adjust. Treatment should be designed on total rate derived by swab results. RDMO.
8. Release packer and POOH, LD WS and packer.
9. RIH with tubing. ND BOP.
10. RIH with rods & pump. Equipment should be designed for 300 BFPD. NU WH. RWTP. RDMO PU.