

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88211  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**RECEIVED**  
**JUL 30 2010**  
**HOBBSOCD**

CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-30780</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>West Dollarhide Queen Sand Unit</b>
8. Well Number <b>155</b>
9. OGRID Number <b>4115</b>
10. Pool name or Wildcat <b>Dollarhide Queen Sand</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **Injector**

2. Name of Operator  
**Chaparral Energy, L.L.C.**

3. Address of Operator  
**701 Cedar Lake Blvd., Oklahoma City, OK 73114**

4. Well Location  
 Unit Letter **F** : **2240** feet from the **North** line and **2210** feet from the **West** line  
 Section **30** Township **24S** Range **38E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>Ran MIT to return to Injection</b> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**TD 3950' Perforations: 3656' - 3825' (OA) No new perforation added in this work.**

**06/17/2010 - Injection well developed hole in tubing. MIRU Service Unit. Release packer and Strip on BOP. POOH w/ tbg & packer. Found hole in 57th jt. SDON and send packer be repaired to re-use.**

**6/18/2010 - Hydrostatically test 2-3/8" tubing and replace bad joints. Re-run injection tubing and packer. RD BOP & NU WH. Set packer in tension @ approximately 3850'. Test annulus & it leaked. SDF Weekend and orders.**

**06/21/2010 - Released packer and test coming uphole, several times. Each time leaked as before. SDON.**

**06/22/2010 - Continue testing out of hole. Last test only 5' in depth. Still leak as before. Call for new packer. SDON.**

**06/23/2010 - RIH w/ Johnson Tension packer tested OK. Continue to 3573'. Circ packer fluid and Set packer in tension @ 3573'. SD schedule MIT.**

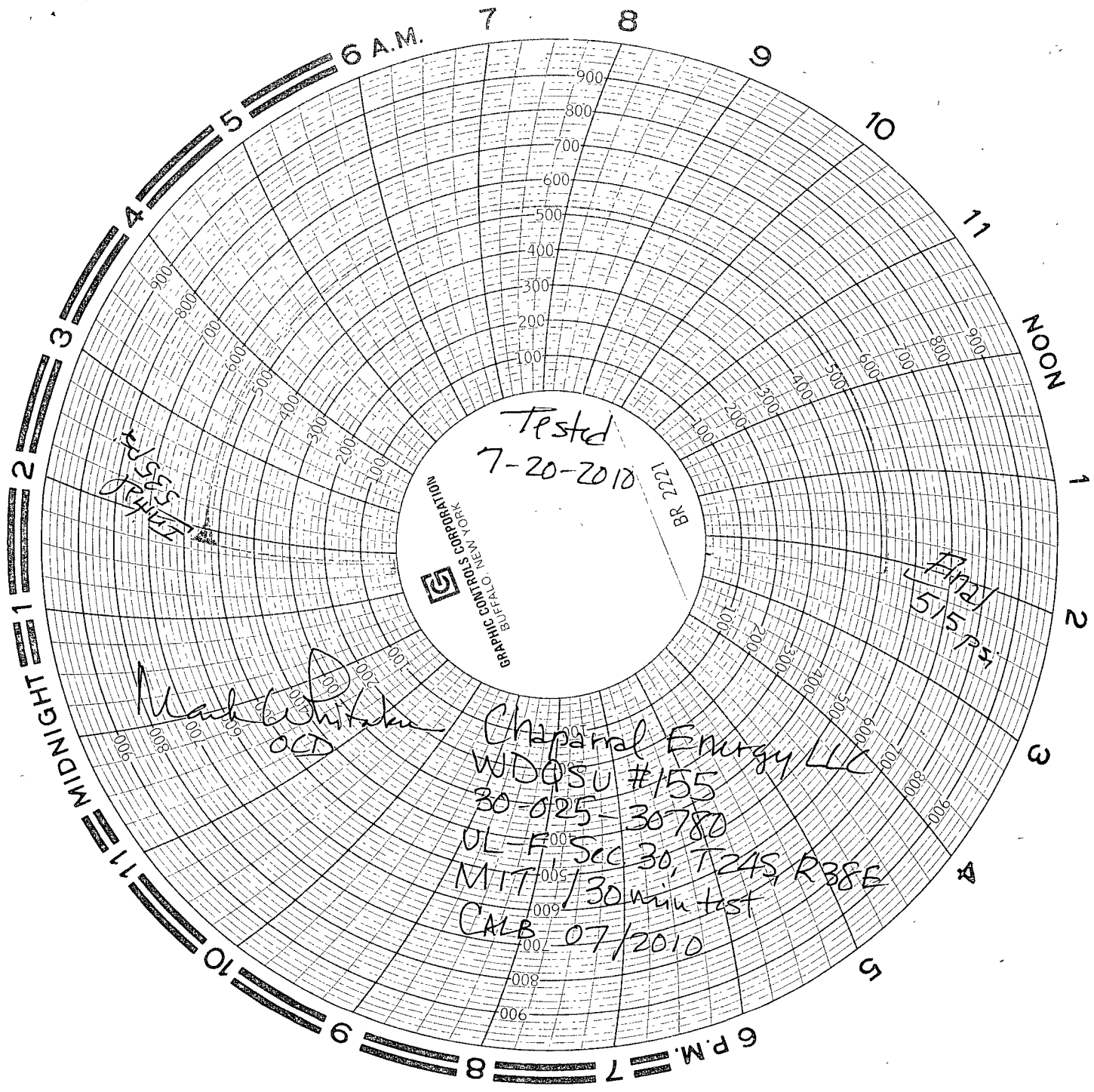
**07/20/2010 - Ran MIT witnessed by OCD's Mark Whitacker.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE David P. Spencer TITLE **Manager of Regulatory Affairs** DATE **07/27/2010**

Type or print name **David P. Spencer** E-mail address: **david.spencer@chaparralenergy.com** Telephone No. **405-426-4397**  
**For State Use Only**

APPROVED BY: [Signature] TITLE **STAFF MGR** DATE **8-3-10**  
 Conditions of Approval (if any): **AM**



Tested  
7-20-2010  
BR 2221



100  
200  
300  
400  
500  
600  
700  
800  
900

Final  
5/5 P2

Mark Whitaker  
OCD

Chaparral Energy LLC  
WDO SU #155  
30-025-30780  
OL-F SEC 30, T24S, R38E  
MIT / 30 min test  
CALB 07/2010

# Chaparral

ENERGY

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July 27, 2010

RECEIVED

State of New Mexico EMNRD  
Oil Conservation Division - District #1  
1625 N. French Dr.  
Hobbs, NM 88240

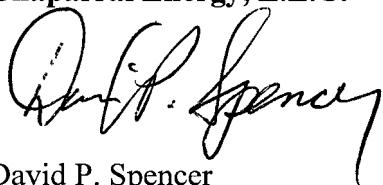
JUL 30 2010  
HOBBSOCD

Re: Lease Name: West Dollarhide Queen Sand Unit  
Well No.: 155  
Location: "F" Sec 30-T24S-R38E  
Lea County, New Mexico

Dear District 1 Personnel:

Enclosed in triplicate is Chaparral's C-103 for returning the referenced well to injection and the MIT chart. If you have any questions or need more data, please contact us at the address listed.

Sincerely,  
**Chaparral Energy, L.L.C.**



David P. Spencer  
Manager of Regulatory Affairs  
Direct Number: (405) 426-4397  
Direct Fax: (405) 425-8897  
E-Mail: [david.spencer@chaparralenergy.com](mailto:david.spencer@chaparralenergy.com)

Enclosures C-103