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AUG 10 2010
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

30-025-39808 ✓

WELL API NO. 30-025-39808
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Black Mamba 15 State ✓
8. Well Number 1 ✓
9. OGRID Number 6137 ✓
10. Pool name or Wildcat Wildcat; Wolfcamp Gas ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator Devon Energy Production Company L. P. ✓

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-82604. Well Location
J Unit Letter J 1700 : _____ feet from the South _____ line and 1840 _____ feet from the East _____ line
Section 15 Township 23S Range 33E NMPM Lea County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: Exception to APD's COA.

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L. P. respectfully requests the following exception to the COA of the APD:

The exception would require Devon to set/drill to install 6' of 30" conductor pipe with a locking cap. The conductor shall be cemented on the outside to a level not to exceed plow depth from surface. The top of the conductor pipe would be required to be at least one foot above ground level with a dirt mound around the pipe. Once installed, Devon would be allowed to drill two feet of required intervals not to exceed 85'.

Spud Date:

7/26/10 @ 12:00 hrs.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst DATE 8/9/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

AUG 11 2010

Conditions of Approval (if any):

Rm