

Form 3160-5 (August 2007)

## UNITED STATES AUG 12 2010 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTHOBBSOCD

FORM APPROVED OMB No 1004-0137 1,2010

	Expires	July .	)
Lease Serial No.			
M_33955			

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NM-33955 1 Type of Well 8 Weli Name and No Baetz 23 #1 Gas Well Other Oil Well 9 API Well No 30-025-26414 2 Name of Operator Fasken Oil and Ranch, Ltd 10. Field and Pool or Exploratory Area 3b. Phone No (include area code) 3a Address 303 West Wall St, Suite 1800 Salt Lake Bone Spring 432.687.1777 Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL& 1980 FWL, Unit K, Section 23, T20S, R32E 11. Country or Parish, State Lea County, New Mexico 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Production (Start/Resume) Acidize Deepen ✓ Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other Approval to vent gas New Construction Recomplete Casing Repair Subsequent Report Plug and Abandon ☐ Temporarily Abandon \_\_\_ Change Plans Plug Back Water Disposal Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well produces 4 mcfpd. At the current price of \$4.50/mcf, the total monthly revenue would be \$547. Yates has a gathering line that is 4066 ft to the north and would cost an estimated \$33,000 to build a connection. (6 year payout) Yates has been approached and due to the low volume and low gas price, is not interested at this time in connecting this well to their gathering line. DCP has a low pressure line that is 4.3 miles to the north west and would cost an estimated \$353,000 to build a pipeline (incuding road bore) and set a meter and meter run. (64.5 year payout) Neither of these options are economical. Permission is requested to vent for 1 year or through August 31, 2011. Venting has been occurring for 27 years

DCD has a pipeline in this section

max pressure of 35 ps/

Permission to vent - DENTED 14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Marketing and Production Accounting Manager Sheila Payne Date 07/14/2010 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE ALIG 1 3 2010 Approved by DISTRICT & SUPERVISOR Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,