Form 3160-5 UNITED STATES OF THE INTERIOR OF T	BLM-CARLSBAD	FIELD OFFICE APPROVED OME NO. 1004-0135
(Septemble 2000) DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMI		Expires January 31, 2004
		5. Lease Serial No
SEP 0 2 2010 tuse this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name
HOBBSOCD Well. Use Form 3160-3 (APD) for	or to re-enter an r such proposals.	o. If maint Another of Thos Pains
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
Type of Well X Oil Well Gas Well Other		8. Well Name and No.
. Name of Operator		EL PASO TOM #007
	NO FARRIS	FETERAL 9. API Well No.
1a. Address 3b. Phone No. (include area code) 600 N. MARIENFEID, STE. 600, MIDIAND, TEXAS 79701 (432) 571-7800		30-025-11881
Location of Well (Footage, Sec., T., R., M., or Survey Description)		JAIMAT (TANSILL-YATES-7-R)
UNIT LETTER L		DAIMAT (TANSILL-LAIES-/-R)
1,980' EST & 660' FML		11. County or Parish, State
SEC. 33, T-25-S, R-37-E		LEA COUNTY NM
12. CHECK APPROPRIATE BOX(ES) TO INC	PICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Azidize	Deepen Prod	uction (Stant/Resume) Whiter Shut-Off
Slibschiege Report	Fracture Treat Recla	madion Well Integrity
X Subscriptor Kepair Casing Repair	New Construction Reco	omplete Othec
Funal Absendonment Notice Change Plans	Temp	porarily Abandon
Convert to Injection	n Phug Back Wate	T Disposal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 08/21/10: SET 7" CIBP @ 2,920'; ATTEMPT TO CIRC. HOLE BUT COULD NOT LOAD CASING; MIX X BUMP A 35 SX. CMF. FIUS ON TOP OF CIBP @ 2,920' (PER BIM); WOC X TAG @ 2,920'. 08/22/10: MIX X FUMP A 50 SX. CMF. PIUS W/ 4% CACL @ 2,920'; WOC X TAG @ 2,920; PUMP 60 SXS. OF LCM X MIX		
X FUND A 50 SX. ONT. FING W/ 49 CACL @ 2,920'; WCC X TAG TOP OF ONT. FING @ 2,740'; CIRC. HOLE W/ PXA MID X PRESSURE TEST 7" CASING TO 750# - HEID OK.		
08/23/10: PERF. 7" CSG. @ 2,390' X ATTEMPT TO EST. INJ. RATE - PRESSURE UP TO 1,500#; MIX X PUMP A 25 SX. CMT. PLUG @ 2,457' (PER HIM); WCC X TAG TOP OF CMT. PLUG @ 2,300'; MIX X PUMP AN 80 SX. CMT. PLUG @ 1,250'; WCC X TAG TOP OF CMT. PLUG @ 770'.		
08/24/10" PERF. 7" CSG. 0 345' X ATTEMPT TO EST. INJ. RATE - PRES. UP TO 750#; MIX X PUMP A 25 SX. CMT.		
6,410' (PER BIM); WOC X TAG TOP OF OMI, PILES 6 283'; MIX X FUMP A 10 SX, CMT, PILES 6 283'.		
08/25/10: PERF. 7" CSG. @ 63' X MIX X CIRCULATE TO SURFACE A 60 SX. CMT. FING @ 63'-3; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON 1/2" STEEL PLATE TO CASINGS X INSTAIL DRY HOLF TO THE WELL BOOK ACCEPTED AS TO PROPERTY OF THE WELL BOOK.		
Reclamation Due 11-21-10 WELL FLUXED AND ABANDONED 08/25/10	L	ccepied as to plugging of the well bore, iability under bond is retained until urface restoration is completed.
4. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Trile	
DAVID A. EYIER	ACENT	ACCEPTED END DECODD
Jan De C	Date 08/26/10	AUULI ILD I UN REGUND
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by EUG 9-7-11	7 Title	965atc 1 2010
conditions of approval, if any, are attached. Approval of this notice does not ware entity that the applicant holds legal or equitable title to those rights in the subjection.	Tant or Office	film
vincia would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT
file 18 U.S.C. Section 1001, and Trile 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any representation of the United		