

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
P o. Box 51810
Midland, Tx 79710

3b. Phone No. (include area code)
432-688-6943

7. If Unit of CA/Agreement, Name and/or No.
MCA Unit

8. Well Name and No.
MCA # 247 267

9. API Well No.
30-025-00596

10. Field and Pool or Exploratory Area
Maljamar Grayburg San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 460 FWL
UL: M of 17-17S-32E

11. Country or Parish, State
Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Return to Production
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

The above well was reactivated on August 10, 2010. The initial test is 4 bbls oil, 7 bbls, water, and 1 mcf gas.

RECEIVED
SEP 07 2010
HOBBSOCD

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Donna Williams

Title Sr. Regulatory Specialist

Signature

Date 08/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

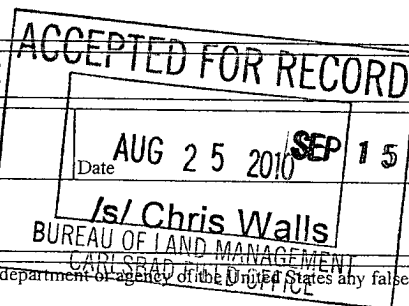
Approved by

PETROLEUM ENGINEER

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon



Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)