

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

SEP 15 2010

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36657	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Property No. 305257	✓
8. Well Number 1	✓
9. OGRID Number 259978	✓
10. Pool name or Wildcat 97423 Townsend: Morrow, East (Gas)	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator

EAGLE ROCK OPERATING COMPANY, LLC

3. Address of Operator

550 W. TEXAS, SUITE 900, MIDLAND, TX 79701

4. Well Location

Unit Letter J : 2490 feet from the South line and 1850 feet from the East line
Section 17 Township 16S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3929' GL 3941' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed P&A: Drop in hole open ended to 7250' and pump 25 sacks of cement. WOC. Perf 4 shots at 4970' and squeeze with 25 sacks of cement. WOC and tag. (Needs to tag at 4850', 50' above 9 5/8" shoe.) At 525' pump 50 sacks of cement to surface. Visual.

See attached well bore schematic for proposed plugging.

Estimated plugging date 09/22/2010.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Martha Starek TITLE Sr. Regulatory Analyst DATE 9/14/2010Type or print name Martha Starek E-mail address: m.starek@eaglerockenergy.com PHONE: 432.688.4256**For State Use Only**APPROVED BY: [Signature] TITLE STAFF MGR DATE 9-16-10

Conditions of Approval (if any):

EAGLE ROCK ENERGY

BERRY HOBBS UNIT 17 #1

LOCATION: Unit J: 2490' FSL & 1850' FEL
S-17, T-16S, R-36E, NMPM

FIELD:

COUNTY / STATE: Lea County, NM

SPUD DATE: 05/06/2004

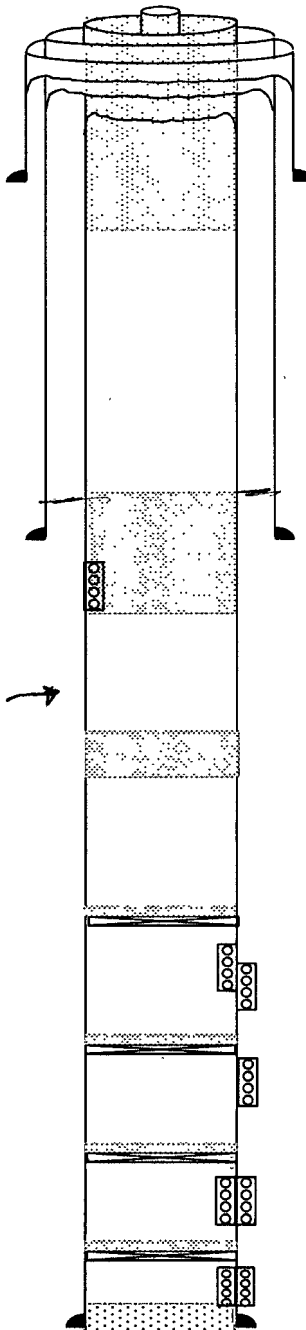
API #: 30-025-36657

COMP DATE: 09/07/2004

ELEV: KB: 3941' DF: 3928' GL: 3929'

CASING	SIZE / WT / GRADE	DEPTH	HOLE	TOC	COMMENTS
SURFACE	13-3/8" 54 5# H40	473'	17-1/2"	Surf	415 sx, Circ
INTERMEDIATE	9-5/8" 36# & 40# HCK55 & J55	4919'	11"	Surf	1420 sx, Circ
PRODUCTION	5-1/2" 17# HPC110 & N80	12,745'	7-7/8"	6160'	1219 sx, TOC via CBL 6/2004
TUBING					
					UPDATED: 9/9/2010 KRA

PROPOSED



13-3/8" (17-1/2" hole) 54.5# H-40
@ 473' w/ 415 sx cmt
TOC @ surface - circ

9-5/8" (11" hole) 36# & 40# HCK55 & J-55
@ 4919' w/ 1420 sx cmt
TOC @ surface - circ

PROPOSED 50 SX CMT PLUG SURFACE TO 525'

PROPOSED TAG CMT @ 4850'

PROPOSED PERF SQZ 4 HOLES @ 4970'
SQZ W/ 25 SX TO 4850'

PROPOSED 25 SX CMT PLUG @ 7250'

SAT King

CIBP 10,220' W/ 5 SX CMT CAP 07/2010

CIBP 10,880' W/ 5 SX CMT CAP 07/2010

CIBP 12,250' W/ 5 SX CMT CAP 07/2010

CIBP 12,500' TAG & DUMP 5 SX CMT 07/2010

5-1/2" (7-7/8" hole) 17# HPC110 & N-80
@ 12,745' w/ 1219 sx cmt
TOC @ 6160' CBL (06/2004)

PERF 10320-44' 4/06
PERF 10,327-51' BERRY HOBBS WC 04/06

PERF 10,988-11,036' CISCO 3/06

PERF 12,357-66' MORROW 9/04
REPERF 12373-83, 367-71' 10/04

PERF 12,527-41' CHESTER REPERF 12526-40' 7/04

PBTD = 10,200'
TD = 12,800'