

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers "B" Federal No. 29

9. API Well No.

30-025-26455

10. Field and Pool, or Exploratory Area

Langlie Mattix (7R-Qn)

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL (Unit O),
Section 9, T-24-S, R-37-E, N.M.P.M.

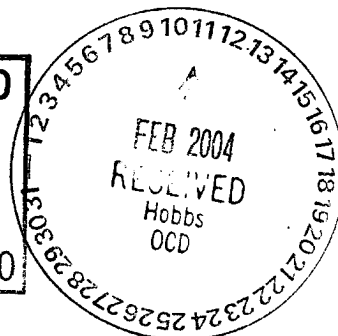
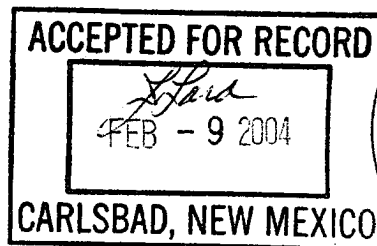
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze Production Perfs & Find Casing Leak
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For details of completed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



14. I hereby certify that the foregoing is true and correct

Signed

Doyle Hartman

Title Engineer

Date 02/05/2004

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

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BLM Form 3160-5 dated 02/05/2004

Doyle Hartman

Myers B Federal #29

O-9-24S-37E

API No. 30-025-26455

Details of Completed Operations

- 02/03/2004 MIRU. POOH and laid down 136 ¾" sucker rods and 2" x 1-1/4" x 12' rod pump. NU BOP. SDFN.
- 02/04/2004 POOH and laid down 108 joints 2-3/8" tubing, seating nipple and 18' mud anchor. RIH w/ 6-1/8" bit, 7" casing scraper and 106 joints 2-7/8" work string. Ran bit and casing scraper to 3451.85'. POOH w/ bit and casing scraper. RIH w/ Halliburton 7" EZ-Drill cement retainer, setting tool and 98 joints 2-7/8" work string. Set cement retainer at 3202' RKB. POOH w/ setting tool. SDFN.
- 02/05/2005 RIH w/ stinger and 98 joints 2-7/8" work string. Loaded 7" casing w/ 103 bbls fresh water. Pressured 7" casing to 1500 psig and started pumping into hole in casing at ¼ bpm. Stung into cement reatainer and established injection rate into production perfs at 4 bpm and 165 psig. Mixed and pumped 400 sx Class "C" cement containing 2.5% CaCl₂, ¼ #/sx Flocele and 5 #/sx Gilsonite. Flushed w/ 18 bbls of fresh water. Final squeeze pressure = 3271 psig. TOOH w/ 98 joints 2-7/8" work string and stinger. RIH w/ 7" packer and found casing leak between 1147' and 1159'. Average joint length = 32.67'/jt. Total tally = 3201.37'.