

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

RECEIVED
SEP 17 2010
HOBBSOCD

WELL API NO. 30-025-35711
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Williams 34
8. Well Number 003
9. OGRID Number 162683
10. Pool name or Wildcat Skaggs; Glorieta, NW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location
SHL Unit Letter O : 330 feet from the South line and 2170 feet from the East line
Section 34 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3579' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Knock out plug above Drinkard <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cimarex proposes to drill out the plug above the Drinkard (5450') and return well to DHC Glorieta/Drinkard production. Same allocation percentages will apply (Glorieta: 75% oil, 0% gas, Drinkard 25% oil, 100% gas) as per DHC-3010.

Please see attached workover procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE September 16, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE SEP 21 2010
Conditions of Approval (If any): [Signature]

Williams 34 - 3
Drinkard Recompletion Procedure
API # 30025359110000
330' FSL & 2170' FEL
Section 34, T19S, R37E
Lea County, New Mexico

Well Data:

KB	17' above GL
TD	7050'
PBTD	7020'
Casing	8-5/8" 24# J-55 @ 1425'. Cmt'd w/ 675 sx. Cmt circ. 4-1/2" 11.6# J-55 @ 7050'. Cmt'd w/ 2250 sx. Cmt circ. DV Tool @ 3790
Perfs	Glorieta (5242'-5254', 5260'-5265', 5270'-5275', 5278'-5282', 5293'-5313') Paddock (5405'-5412') Squeezed Drinkard (6836'-39', 6864'-67', 6878'-81', 6894'-97', 6916'-18')

Procedure: Before RU Check Comingling Permit Status, Will need at least 1,720'
Additional tubing for PBTD.

1. MIRU pulling unit. TOOH w/ rods and pump. Lay down Rod String, Visually inspect. Scan Tubing out of hole. ND WH, NU 5K Manual BOP. TOOH w/ tbgs.
2. Rig up foam air unit. RIH W / 3 7/8" Bit & 6 Drill Collars, Drill out cement from 5363'- 5425'. Note: Cement retainer @ 5,377'
3. RIH W/ Packer to 5,380' and Swab Fluid down for negative test. If well Swabs down, Shut down for night.
4. Tag Fluid and record inflow. Send results to Midland.
5. If no inflow Drill out Cement from 5,425' to 5,450' and CIBP @ 5,450'
6. RIH W / 3 7/8" "RB Bit and 4 1/2" Scraper on 2 3/8" Tubing to PBTD'. TOOH W/ Bit, Scraper and Tubing.
7. RIH/W packer on tubing. Isolate Drinkard with packer: Perfs are from (6,836'– 6,918')

8. **Note: Max Pressure for acid 4500 PSI.**
Acidize (6836'-6918') w/2000 gal 15% HCL using 50/50 graded rocksalt, Per service company rep recommendation. Record ISIP: 5min,10min,15min.
9. Swab well until pH is greater than 4.5.
10. Record fluid levels and oil cuts and report to Midland.
11. TOOH W/Tubing and Packer.
12. RIH w/ 2 $\frac{3}{8}$ " tubing and BHA Configured for pumping. Set @ 6960'
13. Submit allocation percentages to Zeno for regulatory reporting.