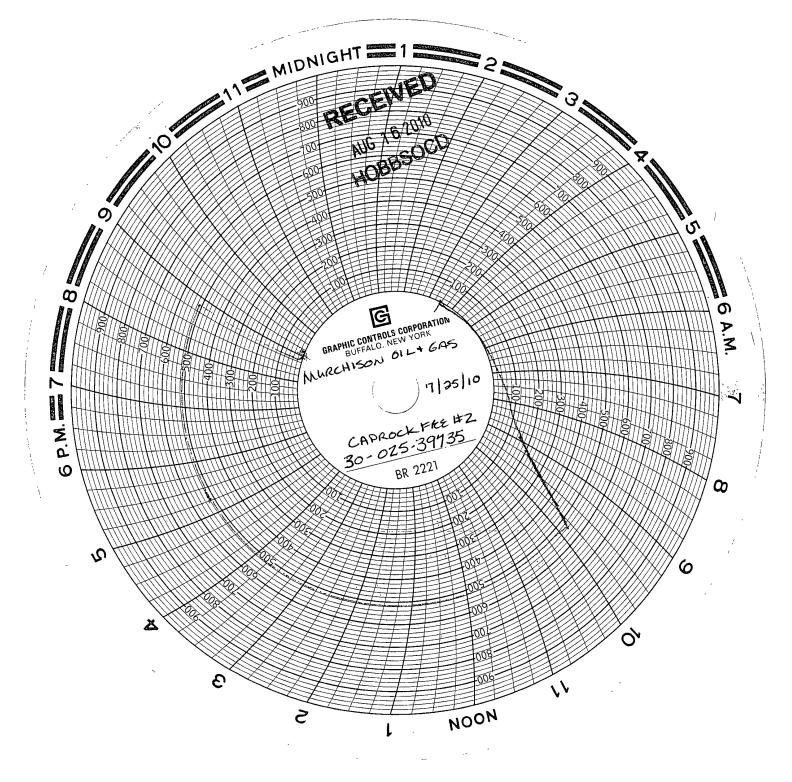
Submit I Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NY SECEIVED District II				State of New Mexico , Minerals and Natural Resources				Form C-103 October 13, 2009			
1625 N. French	h Dr., Hobbs, NN	RECEIVE	ED .				WEL	L API NO			
1301 W. Grand	l Ave., Artesia, l	NM 88210 O	IL CONSI				5 In		0-025-39735 pe of Lease		
District III 1000 Rio Brazo	os Rd. Aztec N	M 8 AUG 16 2010) 1220 Sc	outh St. Fr		r.	3. 111	STATE		EE 🛛	
District IV	55 144., 712.00, 71	MODDSOC	Sant	a Fe, NM	87505		6. St		Gas Lease 1		
1220 S. St. Fran 87505	ncis Dr., Santa F	COMOBBSOC									
DIFFERENT R	ETHIS FORM F RESERVOIR. U	ORILL OR TO	EPORTS ON WELLS . OR TO DEEPEN OR PLUG BACK TO A ERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name CAPROCK FEE				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other							8. W	8. Well Number 002			
2. Name of Operator							9. 0	9. OGRID Number			
MURCHISON OIL & GAS, INC.								15363			
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093								10. Pool name or Wildcat HIGHTOWER PERMO PENN			
4. Well Loc		BLVD., I LANO,	17 /3093	·			HIGH	HOWER	PERMOP	ENN	
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1	tion 26	<u>K . 1000</u>	leet from to Township		Range	ne and	1880	feet fro		line	
3.00	20	11. Ele	evation (Show					NMPM	LEA	County	
- 11 · 11 · 11 · 11 · 11 · 11 · 11 · 11	Statute.		35 GR						angewikt	The series and the series of	
	12.	Check Appropr	iate Box to	o Indicate	Nature	of Noti	ce, Repor	t or Oth	er Data		
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PULL OR AL	RILY ABANDO		GE PLANS PLE COMPL		1		DRILLING	OPNS.	P AND A	4 🗆	
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OTHER:	*1	1 1 1			OTHE	ER: Ter	mporarily A	bandon		\boxtimes	
13. Desc	ribe proposed	d or completed ope	rations. (Cle	early state al	l pertiner	nt details.	and give p	ertinent c	lates, includi	ing estimated date	
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