	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-20004 5. Indicate Type of Lease
District III 1000 Rto Brazos Rd., Aztec, REDEVED 1220 South St. Francis Dr. Santa Fe. NM 87505		STATE FEE -
District I V	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505 SFP 1.5	2010	
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORMED TO BE S	DDDRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	The state of the figure of the
PROPOSALS.)		Gulf Mattern
	Gas Well Other	8. Well Number 1 —
2. Name of Operator		9. OGRID Number 012024
John H. Hen 3. Address of Operator	drix Corporation	10. Pool name or Wildcat
P. O. Box 3040, Midland, TX	X 79702-3040	Drinkard Pool
4. Well Location		Simulation
Unit Letter J: 1	980feet from theSouth line and	1650 feet from the East line
Section 30	Township 21S Range 37E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3486' GL	
12. Check A	ppropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INT	TENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	= 1	RILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
OTHER:	OTHER: DUC	0276 Dipohar Tubb Dripland Deal
OTHER: 13. Describe proposed or complete.	OTHER: DHC -	- 0376 Blinebry, Tubb, Drinkard Pool nd give pertinent dates including estimated date
13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
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