

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 15 2010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20004
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Gulf Mattern
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3486' GL		9. OGRID Number <u>012024</u>
		10. Pool name or Wildcat Drinkard Pool

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DHC - 0376 Blinebry, Tubb, Drinkard Pool ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2010:

June 14-15 MIRU. POOH. Hot oil, swab back.
June 16-21 Log 6620-5200'. Perf Blinebry 5498-5787' (22 holes), Tubb 6210-6323; (16 holes) Drinkard 6497-6543' (5 holes)
Acidize Tubb and Drinkard w/3500 gal 15% HCl. Swab back. Set RBP @ 6400'.
June 25-30 Prep and frac new Tubb perms w/56903# 16/30 sand tailed w/17662# resin coated sand in 78673 gal YF125 gelled frac
fluid. AIR = 30 bpm, PAvg = 4049#. ISIP = 1785#, 15 min = 1687#. Swab back fluid, clean out sand.
July 1-10 Cont to clean out and swab back. Run production equipment.
July 11-Aug 25 Test Blinebry and Tubb zones.
Aug 26-31 POOH, Retrieve RBP @ 6400' and set @ 5850'. Acidize Blinebry w/ 3000 gal 15% HCl, swab back. Ret RBP.
Sept 1 GIH w/ prod equipment and return to production. Test Well.
Sept 7 Final Well Test: 10 oil, 25 water, 124 mcf

Well is now DHC - HOB - 0376: BLINEBRY OIL & GAS W/ TUBB OIL & GAS AND DRINKARD POOL

Spud Date:

Rig Release Date:

DHC - HOB - 0376

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carolyn Doran Haynes

TITLE

Engineer

DATE 9/13/10

Type or print name Carolyn Doran Haynes

E-mail address: cdoranhaynes@jhhc.org

PHONE: 432-684-6631

For State Use Only

APPROVED BY:

Carolyn Doran Haynes

TITLE

PETROLEUM ENGINEER

DATE

SEP 23 2010

Conditions of Approval (if any):