Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	,	WELL API NO.
District II RECEIV	© CONSERVATION DIVISION	30-025-07152
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 8740 2.3 20 District IV	Santa I C, 14141 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMBBSO	CD	
SUNDRY NOTICES	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Clovis K. Kendrick
1. Type of Well: Oil Well X Gas	Well 🔲 Other	8. Well Number 1
2. Name of Operator Celero Energy II,		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Midland, TX 7	Ste. 1601 9701	10. Pool name or Wildcat  Cladio la Davonian
4. Well Location		
Unit Letter I : 1980	feet from the South line and 6	
Section 6	Township 12S Range 38E	NMPM CountyLea
AND THE RESERVE OF THE PARTY OF	. Elevation <i>(Show whether DR, RKB, RT, GR, et</i> 872' GR	c.)
	0/2 UK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN	NTION TO: SU	BSEQUENT REPORT OF:
	UG AND ABANDON 🔲 REMEDIAL WO	RK ALTERING CASING
<del>_</del>	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING MUDOWNHOLE COMMINGLE	JLTIPLE COMPL CASING/CEME	NT JOB 📙
DOWNHOLE COMMININGLE		
OTHER:	OTHER: TA'd	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/7-9/17/10		
free. POOH. Found piece of rubber & tag @ 9,566', work repeatedly, set 400 sand, flush w/ 5 bbls. Tag sand @ 11,5 w/ 20 stands tbg. WOC 3 ½ hours. RII POOH to 9,527', mix pump 30 sx class POOH LD tbg, NDBOP, ND seaboard 530# to 520# psi. Test good. Test with the standard s		7'. POOH. RIH w/ 5 ½" 4.24 O.D. CIBP, CCL, a ended w/ 356 jts 2 7/8" to 11,496'. Spot 15 sx H" cmt, displace w/ 61 bbls pkr fluid. POOH ½ bbls salt mud, displace w/ 55 bbls pkr fluid. stands tbg. RIH & tag cmt @ 9,193', set 6 pts. sg integrity test. Test csg for 35 mins from Original chart is attached. Dig cellar down to yeen 9 5/8" x 13 3/8" csg, cut hole in 13 3/8"
Court Date	This Approval Abandonment	Expires 9-16-2015
Spud Date:	Rig Release Date:	
	white desphile age fluid spire and	
I hereby certify that the information above	e is true and complete to the best of my knowled	ge and belief.
9 . 4	A	
SIGNATURE Jua Hu	TITLE Regulatory Analyst	DATE 09/21/2010
Type or print name Lisa Hunt For State Use Only	E-mail address: <u>lhunt@celeroer</u>	nergy.com PHONE: (432)686-1883
APPROVED BY:	TITLE STAFF NO	DATE 9-23-10
Conditions of Approval (if any):	III WITH	DATE 1-60-10
		Pr.

