

Bill Richardson Governor

Jim Noel Cabinet Secretary Karen W. García Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



September 27, 2010

Fasken Oil & Ranch Ltd. 303 W. Wall, Suite 1800 Midland, TX 79701

## DENIAL OF REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

## Re: Fasken Oil & Ranch Ltd., OGRID No. 151416

• Quail 16 State #2, API #30-025-39340, N-16-20S-34E, Lea County, New Mexico

Dear Operator:

The Oil Conservation Division (OCD) <u>denies</u> your request for allowable and authorization to transport for the wells identified above because your company is out of compliance with 19.15.5.9(A) NMAC [Part 5.9(A)]. See 19.15.16.19(A)(4) NMAC.

Your company is out of compliance with Part 5.9(A) on the following ground(s):

- XX Financial assurances. Your company is in violation of the financial assurance requirements for well plugging set out in 19.15.8.9 NMAC. See 19.15.5.9(A)(1) NMAC. Specifically, your company has not posted the single-well financial assurances required for state or fee wells which have been inactive for more than two years. The wells requiring single-well financial assurances are identified in the attached sheet.
- **Corrective action.** Order \_\_\_\_\_, issued on \_\_\_\_\_\_ after notice and hearing, found your company to be in violation of an order requiring corrective action. See 19.15.5.9(A)(2) NMAC.
  - Unpaid penalties. Your company has not paid the penalties assessed against your company in \_\_\_\_\_\_, issued on \_\_\_\_\_. More than 70 days have passed since the issuance of the order assessing the penalty. See 19.15.5.9(A)(3) NMAC.
- Inactive wells. According to the attached inactive well list, your company has too many wells in violation of the inactive well rule (19.15.25.8

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NMAC) that are not subject to an inactive well agreed compliance order. See 19.15.5.9(A)(4) NMAC. As an operator of \_\_\_\_ wells, your company may have no more than \_\_\_\_ wells in violation of the inactive well rule. Your company has \_\_\_\_ wells in violation of the inactive well rule. In addition,

I have enclosed an information sheet explaining the requirements of Part 5.9. You may resubmit your request after your company has returned to compliance with Part 5.9.

Respectfully yours,

Daniel Sanchez, Compliance and Enforcement Manager

Ec: Mark Fesmire, Division Director, Santa Fe Theresa Duran-Saenz, Legal Assistant, Santa Fe Larry "Buddy" Hill, District 1 Supervisor Randy Dade, District 2 Supervisor Charlie Perrin, District 3 Supervisor Ed Martin, District 4 Supervisor Donna Mull, Compliance Officer

## Inactive Well Additional Financial Assurance Report 151416 FASKEN OIL & RANCH LTD Total Well Count: 134 Printed On: Monday, September 27 2010

			Printed (		onday, Septem	ber 2	7 2010						
roperty	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Bond In Place	In Violation
2155	AVALON 1 FEDERAL #002	F	31-1 -21S-26E	G	30-015-31104	G	07/2010		4276			0	
	AVALON 1 FEDERAL #004	F	31-1 -215-26E	R	30-015-31359	G	07/2010		11575			0	
2156	AVALON 10 FEDERAL SWD #022	F	4-10-21S-26E	F	30-015-31653	0	07/2010		4478			0	
	AVALON 10 FEDERAL SWD #023	F	4-10-21S-26E	к	30-015-31545	0	07/2010		4361			0	
	AVALON 10 FEDERAL SWD #042	F	6-10-21S-26E	н	30-015-31654	S	07/2010		4470			0	
1115	AVALON FEDERAL #001	F	40-1 -21S-26E	Р	30-015-21814		07/2010		11450			0	
7316	AVALON STATE SWD #001	S	K-7 -21S-26E	к	30-015-20743	s	07/2010	08/01/2012	10800	15800		0	
8162	BAETZ 23 #001	F	K-23-20S-32E	к	30-025-26414	õ	07/2010	00,01,2010	13640			0	
2562	BUCKEYE 1 STATE #001	s	4-1 -17S-34E	D	30-025-36333	0	07/2010	08/01/2012	12600	17600		0	
2313	CABOT Q STATE SWD #001	s	3-7 -15S-35E	L	30-025-02690	s	07/2010	08/01/2012	12145	17145		0	
9149	CAMERON 31 FEDERAL #002	F	H-31-20S-25E	н	30-015-32137	G	07/2010	00/01/2012	9804	1/1/5		0	
8198	CAMERON 31 FEDERAL COM #001	, F	J-31-20S-25E	3	30-015-20907	G	12/2008		9880			0	
2162	CHOSA DRAW UNIT #001	s	J-32-25S-25E	j	30-015-23598	G	07/2010	08/01/2012	11745	16745		0	
B164	DENTON #001	P	F-11-15S-37E	F	30-025-05288	0	07/2010	08/01/2012	12623	17623		0	
0104	DENTON #002	Р	H-11-15S-37E	н	30-025-05289	0	07/2010	08/01/2012	12775	17775		0	
	DENTON #003Y	Р	B-11-15S-37E	в	30-025-05290	0	07/2010	08/01/2012	12800	17800		0	
	DENTON #004	P	G-11-15S-37E	G	30-025-05290		07/2010	08/01/2012	9550	14550		0	
	DENTON #005	P	A-11-15S-37E	A	30-025-05292		12/1975		9510	14510	Y	14510	
	DENTON #006	P	C-11-15S-37E	C	30-025-05292	0	07/2010	01/01/19/8	12700	17700		14510	
	DENTON #007	P	G-11-15S-37E	G	30-025-05293	0	07/2010	08/01/2012	12700	17700		0	
	DENTON #007 DENTON #008	P	G-11-15S-37E	F	30-025-05294		07/2010		9656	14656		0	
		P	A-11-15S-37E		30-025-05295							0	
	DENTON #009	P	H-11-15S-37E	A		0	07/2010		12780	17780			
	DENTON #010	P	B-11-15S-37E	н	30-025-05297		07/2010		9614	14614		0	
	DENTON #011			В	30-025-05298	0	05/1975		9555	14555		14555	
	DENTON #012	P	E-11-15S-37E	E	30-025-05299	0	07/2010		12780	17780		0	
	DENTON #014	P	C-11-155-37E	С	30-025-05301	0	07/1992		9550	14550		14550	
	DENTON #015	P	D-11-15S-37E	D	30-025-05302		07/2010		9600	14600		0	
	DENTON #017	P	G-11-15S-37E	G	30-025-25331		07/2010		13048	18048		0	
	Denton S J #001	P	D-13-15S-37E	D	30-025-05309		06/2003		12902	17902		17902	
03195	DENTON SWD #002	Р	I-10-15S-37E	I	30-025-05270		07/2010		12650	17650		0	
	DENTON SWD #003	P	M-12-15S-37E	M	30-025-05306		07/2010		12662	17662		0	
	DENTON SWD #005	S	N-2 -15S-37E	N	30-025-05226		07/2010		12730	17730		0	
	DENTON SWD #006	P	L-11-15S-37E	L	30-025-05283		07/2010		12700	17700	)	0	
8249	DURHAM SHELL FEDERAL COM #001	F	B-8 -21S-24E		30-015-22882		07/2010		8980			0	
8192	EL PASO 3 FEDERAL #001	F	K-3-21S-26E	_	30-015-20906		04/2008		11240			0	
8202	EL PASO FEDERAL #002	F	29-2 -21S-26E	E	30-015-21024		07/2010		11170			0	
	EL PASO FEDERAL #003	F	24-1 -21S-26E		30-015-21307		07/2010		11445			0	
	EL PASO FEDERAL #004	F	19-3 -21S-26E		30-015-21305		07/2010		11206			0	
	EL PASO FEDERAL #005	F	33-1 -21S-26E		30-015-23303		07/2010		11400			0	
	EL PASO FEDERAL #007	F	22-2 -21S-26E		30-015-23902		07/2010		11191			0	
	EL PASO FEDERAL #009	F	34-2 -215-268		30-015-30221		07/2010		10997			0	
	EL PASO FEDERAL #011	F	31-1 -215-268		30-015-30465		07/2010		11254			0	
	EL PASO FEDERAL #012	F	31-1 -21S-26E		30-015-30634		07/2010		4603			0	
	EL PASO FEDERAL #014	F	25-3 -21S-26E		30-015-31721		07/2010		11006			0	
22213	FEDERAL 26 A #001	P	N-26-18S-33E	N	30-025-29249			08/01/2012	10600		)	a	
	FEDERAL 26 A #003	F	P-26-18S-33E	P	30-025-39008		07/2010	)	9970			C	
	FEDERAL 26 A #004	F	I-26-185-33E	1	30-025-39809				Unknown			C	
	FEDERAL 26 A #005	F	J-26-18S-33E	J	30-025-39810				Unknown			C	
	FEDERAL 26 A #006	F	O-26-18S-33E	0	30-025-39811				999			C	
2214	FEDERAL 27 #001	F	0-27-18S-33E	0	30-025-29250		07/2010		9810			c	
	FEDERAL 27 #002	F	P-27-18S-33E	Ρ	30-025-29400		07/2010		10700			C	
8247	FEIL FEDERAL #001	F	D-28-20S-25E	D	30-015-21547	G	07/2010	)	9800			C	)
8248	GOSSETT 20 #001	Ρ	0-20-20S-25E	0	30-015-21085	G	07/2010	08/01/2012	9650	14650	C	(	1
	GOSSETT 20 #002	Р	N-20-20S-25E	Ν	30-015-31907	G	07/2010	08/01/2012	9660	14660	C	(	1
9113	GRANDE #001	Р	M-3 -13S-38E	М	30-025-33502	0	07/2010	08/01/2012	12380	17380	D	(	)
2215	GRIFFIN #001	Ρ	1-4 -14S-36E	А	30-025-23781	0	07/2010	08/01/2012	11475	16475	5	C	)
8201	GULF FEDERAL COM #001	F	19-1 -215-268	С	30-015-24035	G	07/2010	)	11279			(	)
18195	HIGGINS TRUST 1 #001	Ρ	4-1 -185-26E		30-015-27970	G	07/2010	0 08/01/2012	9075	14075	5	(	)
	HIGGNS CAHOON COM #001	Ρ	0-2 -18S-26E	0	30-015-21418	G	07/2010		9072			(	$\langle $
18196													1
18196 28914	HOWELL 29 COM #001	Ρ	G-29-20S-25E	G	30-015-21140	G	06/2008	3 07/01/2010	9675	1467	5 Y	(	

http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellFinancialA... 9/27/2010

18242	HOWELL 29 FEDERAL #001	F	M-29-20S-25E	м	30-015-21251	G	07/2010		9750			0
18197	HOWELL STATE COM #002	S	I-32-20S-25E	I	30-015-32854	G	07/2010	08/01/2012	9799	14799		0
	HOWELL STATE COM #003	S	N-32-20S-25E	Ν	30-015-34429	G	07/2010	08/01/2012	9800	14800		0
18233	INDIAN HILL UNIT GAS COM A #006	F	2-17-215-24E	J	30-015-20006	G	07/2010		10130			0
18235	INDIAN HILLS COM #001	F	J-8 -21S-24E	J	30-015-20195	G	07/2010		9561			0
18234	INDIAN HILLS UNIT #007	S	F-16-21S-24E	F	30-015-20149	G	07/2010	08/01/2012	9860	14860		0
	INDIAN HILLS UNIT #023	S	N-16-215-24E	N	30-015-30878	G	07/2010	08/01/2012	10050	15050		0
22314		S	2-7 -155-35E	E	30-025-27237	0	07/2010	08/01/2012	10500	15500		0
	JAMES O'NEILL #003	5	F-7 -15S-35E	F	30-025-28674	0	09/2000	10/01/2002	10500	15500	Y	15500
18244	JOHNSTON 9 FEDERAL #001	F	K-9 -19S-25E	к	30-015-20677	G	07/2010		9320			0
29106	KLINGENSMITH #001	P	H-24-20S-24E	н	30-015-32112	G	07/2010	08/01/2012	9652	14652		0
28831	KNIGHT 28 FEDERAL #001 KNIGHT 28 FEDERAL #002	F	M-28-20S-25E	м	30-015-31987	G	07/2010		9759			0
27247		F	P-28-205-25E	Р Р	30-015-36463	G	07/2010	08/01/2012	Unknown	10777		0
32342 32157	LAGUNA 16 STATE #001 LAKE SHORE 10 FEDERAL COM #002	F	P-16-20S-32E 7-10-21S-26E	I	30-025-36437 30-015-29879	G G	07/2010 07/2010	00/01/2012	13372 11348	18372		0
75171	LAKE SHORE 10 FEDERAL COM #002	F	9-10-215-26E	ĸ	30-015-30480	G	07/2010		11100			0
32158	LAKE SHORE 10 SC FEDERAL COM #004	F	4-10-215-26E	D	30-015-31569	G	07/2010		111100			0
33429	LAKESHORE 10 FEDERAL #005	F	5-10-21S-26E	5	30-015-33234	G	07/2010		11075			0 0
18167	LING FEDERAL #001	F	G-31-195-34E	G	30-025-28064	s	07/2010		13690			õ
	LING FEDERAL #002	F	3-31-195-34E	L	30-025-30336	G	07/2010		13656			0
	LING FEDERAL #003	F	B-31-19S-34E	в	30-025-38608	0	07/2010		10706			0
	LING FEDERAL #004	F	J-31-19S-34E	J	30-025-38748	G	07/2010		13577			0
	LING FEDERAL #005	F	1-31-19S-34E	D	30-025-39121	0	07/2010		9775			0
	LING FEDERAL #006	F	2-31-19S-34E	Е	30-025-39122	0	07/2010		9766			0
	LING FEDERAL #009	F	C-31-19S-34E	С	30-025-39454	0	07/2010		9790			0
32183	LOTTIE YORK #001	Ρ	P-14-17S-37E	Ρ	30-025-27552	0	08/2004	09/01/2006	12107	17107	Y	17107
	LOTTIE YORK #002	Ρ	J-14-17S-37E	J	30-025-28111	0	12/2004	01/01/2007	11742	16742	Y	16742
	LOTTIE YORK #003	Ρ	K-14-17S-37E	к	30-025-32933	0	07/2010	08/01/2012	11840	16840		0
27692	MARALO 34 FEDERAL #004	F	C-34-20S-27E	С	30-015-31651	G	07/2010		11100			0
36590	MARALO 35 FEDERAL #005	F	C-35-20S-27E	С	30-015-35695	G	07/2010		11189			0
18240	MARALO FEDERAL #001	F	J-35-20S-27E	J	30-015-23302	G	07/2010		11360			0
	MARALO FEDERAL #002	F	K-35-20S-27E	к	30-015-23748	G	07/2010		11250			0
23498	MARLO 34 FEDERAL #003	F	H-34-20S-27E	н	30-015-30331	G	07/2010		11104			0
37916	MEADORS 25 #001	Ρ	F-25-09S-32E	F	30-025-39639	G			Unknown			0
19345	MOBIL 10 FEDERAL #001	F	M-10-21S-24E	М	30-015-21647		07/2010		9470			0
26935	NEELY COM #001	P	0-29-20S-25E	0	30-015-31471	G	07/2010	08/01/2012	9835	14835		0
32184	NORRIS #004	P	M-13-17S-37E	M	30-025-33197	0	07/2010	08/01/2012	11840	16840		0
32232	PECOS 36 STATE #001	S	E-36-205-26E	E	30-015-32722	G	07/2010	08/01/2012	10610	15610		0
35764	PEGASUS 10 FEDERAL #001 PEGASUS 10 FEDERAL #002	F	D-10-21S-24E A-10-21S-24E	А	30-015-34714 30-015-36982	G G	07/2010		11550 Unknown			0
36547	QUAIL 16 STATE #001	s	G-16-205-34E	G	30-025-38440	G	07/2010	08/01/2012	13610	18610		0
50547	QUAIL 16 STATE #001	s	N-16-20S-34E	N	30-025-39340	G	07/2010	00/01/2012	999	10010		0
18245	ROGERS 10 COM #001	F	I-10-18S-26E	I	30-015-21182	G	07/2010		9200			õ
28993	ROSS FEDERAL #004	F	J-4 -21S-24E	j	30-015-32076	G	07/2010		9832			0
	ROSS FEDERAL #005	F	1-4 -21S-24E	1	30-015-33592	G			9870			0
	ROSS FEDERAL #006	F	8-4 -21S-24E	8	30-015-33429	G			Unknown			0
18239	ROSS FEDERAL COM #001	F	K-4 -21S-24E	к	30-015-10502	G	07/2010		9815			0
	ROSS FEDERAL COM #002	F	13-4 -215-24E	Е	30-015-22715	G	07/2010		9848			0
	ROSS FEDERAL COM #003	F	5-4 -215-24E	D	30-015-22716	G	07/2010		9862			0
30061	SALT DRAW 28 FEDERAL #001	F	H-28-245-28E	н	30-015-26142	G	07/2010		13450			0
18238	SHELL FEDERAL COM #001	F	K-5 -21S-24E	к	30-015-10881		07/2010		9901			0
18237	SKELLY FEDERAL #001	F	M-9 -21S-24E	М	30-015-20075	G	07/2010		10356			0
	SKELLY FEDERAL #002	F	F-9 -21S-24E		30-015-27326	G	07/2010		10200			0
	SKELLY FEDERAL #4 #004	F	H-9-21S-24E	н	30-015-35768		07/2010		10225			0
	SLINGSHOT 35 FEDERAL #001	F	J-35-20S-28E	J	30-015-32278	G	07/2010		11632			0
	SOAPBERRY DRAW 7 STATE #001	S	K-7 -21S-26E	ĸ	30-015-32696	0	07/2010	08/01/2012	4000	9000		0
36649	STATE 22 #001	S	I-22-19S-28E	I	30-015-35736	G	07/2010		11326 9700	16326 14700		0
18243	STATE 32 COM #001	s s	D-32-20S-25E B-32-20S-25E	D B	30-015-21028 30-015-31544	G G	07/2010 07/2010	08/01/2012 08/01/2012	9700	14700		0
	STATE 32 COM #002 STATE 32 COM #003	5	B-32-205-25E F-32-205-25E	F	30-015-31544	G	07/2010	08/01/2012	9775	14775		0
19169	STATE 32 COM #003 STATE BM #001	э S	K-16-15S-36E	ĸ	30-025-03681		07/2010		13585	18585		0
	SUPERIOR A STATE #001	S	N-7 -15S-35E	N	30-025-28827		11/2009	12/01/2011	10500	15500		Õ
	SUPERIOR STATE #001	s	K-7 -155-35E	ĸ	30-025-28291	0	07/2010		10500	15500		0
	SUPERIOR STATE #002	s	3-7 -15S-35E	L	30-025-28826	0	03/1998		10500	15500	Y	15550
18170	WINGERD #002	P	H-24-12S-37E	н	30-025-05036	õ	07/2010	08/01/2012	11798	16798		0
-0+/0	WINGERD #005	P	A-24-12S-37E	A	30-025-05038	ō	07/2010	08/01/2012	11905	16905		0
	WINGERD #006	Ρ	I-24-12S-37E	I	30-025-05039				12035	17035		0

	WINGERD #010	P	J-24-12S-37E	J	30-025-05043	0	07/2010	08/01/2012	12016	17016		0
	WINGERD #013	P	P-24-12S-37E	Ρ	30-025-05046	S	07/2010	08/01/2012	11100	16100		0
	WINGERD #014	Р	J-24-12S-37E	J	30-025-32847	0	01/2000	02/01/2002	12800	17800	Y	17800
32161	WITT 30 FEDERAL #001	F	G-30-21S-26E	G	30-015-30547	G	07/2010		11320			0
18246	YATES 6 FEDERAL ≠001	F	6-6 -18S-26E	L	30-015-21059	G	07/2010		8710			0
	YATES 6 FEDERAL #003	F	F-6 -18S-26E	F	30-015-31230	G	07/2010		8700			0

WHERE Ogrid: 151416

## **INFORMATION SHEET FOR PART 5.9**

Oil Conservation Division (OCD) Rule 19.15.5.9 NMAC, commonly known as "Part 5.9," requires operators to meet certain minimum compliance standards for the wells they already operate before they can drill, acquire, produce or inject into additional wells. If an operator is out of compliance as defined by Part 5.9, the OCD:

- May deny registration by the operator or certain related entities. See 19.15.9.8(B) NMAC.
- <u>May</u> deny applications for change of operator that would transfer wells to the operator. *See* 19.15.9.9(C) NMAC.
- Must deny injection permits. See 19.15.26.8(A) NMAC.
- <u>May</u> deny APDs. *See* 19.15.14.10(A) NMAC.
- <u>Must</u> deny allowable and authorizations to transport. *See* 19.15.16.19(A) NMAC.

In addition, the OCD may, after notice and hearing, revoke previously issued injection permits if the operator is out of compliance with Part 5.9. *See* 19.15.26.8(A) NMAC.

To stay in compliance with Part 5.9, an operator must:

- Keep current with the financial assurance requirements for well plugging. See 19.15.5.9(A)(1) NMAC.
- Comply with orders requiring corrective action. *See* 19.15.5.9(A)(2) NMAC.
- Pay properly assessed penalties. See 19.15.5.9(A)(3) NMAC.
- Have no more than a certain number of wells out of compliance with the inactive well rule. *See* 19.15.5.9(A)(4) NMAC.

**FINANCIAL ASSURANCE REQUIREMENTS:** The OCD's financial assurance requirements for well plugging are set out in 19.15.8.9 NMAC. The OCD requires all state or fee wells to be covered by a financial assurance. The OCD does not require financial assurances for Federal or Indian wells.

The operator must <u>either</u> post a blanket financial assurance in the amount of \$50,000 to cover its state or fee wells, <u>or</u> post single-well financial assurances for each state or fee well in the amount set by the rule.

If the operator chooses to post a blanket financial assurance, it must <u>also</u> post single-well financial assurances for each state or fee well that has been inactive for more than two years that has not been plugged <u>and</u> <u>released</u>. Note that a single-well financial assurance is required even if the well is on approved temporary abandonment status, and even if the wellbore of the well has been plugged. To check compliance with this requirement, go to <u>www.emnrd.state.nm.us/OCD</u>, OCD Online, E-Permitting, Financial Assurance. Insert the operator name or OGRID, and hit "Get Report." The report will list <u>all</u> the wells for that operator that have not been plugged and released. Wells currently in violation of the single-well financial assurance requirement will have a "Y" in the far right column, titled "In Violation."

For information on how to post financial assurances, please contact OCD Financial Assurance Administrator Dorothy Phillips, (505) 476-3461, <u>Dorothy.phillips@state.nm.us</u>.

**CORRECTIVE ACTION REQUIREMENTS:** If an operator fails to take an action required by a hearing order or an agreed compliance order, the OCD may go to hearing to obtain a formal order finding the operator "in violation of an order requiring corrective action." Once such an order is issued and becomes final, the operator will be out of compliance with Part 5.9 until that order is lifted. To lift the order, the operator must

complete the corrective action required, and file a motion to declare the order satisfied. The Oil Conservation Division or the Oil Conservation Commission, as appropriate, may grant the motion without hearing or may set the matter for hearing.

**UNPAID PENALTIES:** An operator with a penalty assessment unpaid more than 70 days after issuance of the order assessing the penalty will be in violation of Part 5.9 until that penalty is paid. Penalties may be assessed by the district court, or may be agreed to by the operator under an agreed compliance order entered into to resolve a compliance action.

**INACTIVE WELLS:** The inactive well rule, 19.15.25.8 NMAC, requires any well that has been inactive for a period of more than 15 months to be plugged and abandoned, placed on approved temporary abandonment status, or returned to production or other beneficial use. An operator will be out of compliance with Part 5.9 if it has too many wells in violation of the inactive well rule; the number of non-compliant wells allowed depends on the size of the operator. Under Part 5.9, if an operator operates:

- <u>1 well</u>, it may have <u>no wells</u> out of compliance;
- <u>2 or 3 wells</u>, it may have no more than <u>1 well</u> out of compliance;
- <u>4 to 100 wells</u>, it may have no more than <u>2 wells</u> out of compliance;
- <u>101 to 500 wells</u>, it may have no more than <u>5 wells</u> out of compliance;
- 501 to 1000 wells, it may have no more than 7 wells out of compliance; and
- <u>1000 or more wells</u>, it may have no more than <u>10 wells</u> out of compliance.

To check compliance with 5.9 as to inactive wells, go to <u>www.emnrd.state.nm.us/OCD</u>, OCD Online, E-Permitting, Inactive Well List. Do not change the default search terms. Insert the operator name or OGRID, and hit "Get Report." The report will identify the wells that -- according to OCD records -- have been inactive for 15 months, are not on approved temporary abandonment status, do not have a plugged wellbore, and are not subject to an inactive well agreed compliance order. For purposes of Part 5.9, if a well appears on this list, there is a rebuttable presumption that the well is in violation of the inactive well rule. The heading of the list will also identify the total well count for the operator, and the total number of non-compliant inactive wells, so you can determine if the operator is in compliance with Part 5.9.

If your company has more non-compliant wells than allowed under Part 5.9, you will need to return wells to compliance by returning them to production or other beneficial use, placing them on approved temporary abandonment status, or plugging the wellbore. In some limited circumstances, the OCD may be willing to enter into an inactive well agreed compliance order setting a schedule for returning the wells to compliance and imposing sanctions if that schedule is not met. Wells covered by an inactive well agreed compliance order are not included when calculating Part 5.9 compliance. For information on inactive well agreed compliance orders, contact OCD Attorney Sonny Swazo at (505) 476-3463, <u>Sonny.swazo@state.nm.us</u>.