

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008										
		RECEIVED		SEP 30 2010		HOBBSOCD										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name WBDU (formerly Southland Royalty A #4) 6. Well Number:  138										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>OTHER</b> <u>Convert to Injection</u>																
8. Name of Operator Apache Corporation						9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	4	21S	37E		660	S	660	E	Lea						
BH:																
13. Date Spudded 10/12/1951		14. Date T.D. Reached 11/15/1951		15. Date Rig Released		16. Date Completed (Ready to Produce) 04/09/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3466' GL								
18. Total Measured Depth of Well 6750'				19. Plug Back Measured Depth 6670'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection: Blinebry 5767-5953'; Drinkard 6519-6570'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
NC																
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-3/8"	5677'	5682'								
26. Perforation record (interval, size, and number) Blinebry 5767-5953' (2 SPF, 88 holes) Drinkard 6519-6570' (2 SPF, 52 holes) Tubb 6176-6392' (squeezed off) SA/Grayburg (P&A'd)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5767-5953'</td> <td>4500 gal acid &amp; 2100# Rock Salt</td> </tr> <tr> <td>Drinkard 6519-6570'</td> <td>6000 gal acid &amp; 1550# Rock Salt</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5767-5953'	4500 gal acid & 2100# Rock Salt	Drinkard 6519-6570'	6000 gal acid & 1550# Rock Salt
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Blinebry 5767-5953'	4500 gal acid & 2100# Rock Salt															
Drinkard 6519-6570'	6000 gal acid & 1550# Rock Salt															
28. PRODUCTION																
Date First Production 04/09/2010		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) <u>Injection</u>										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. List Attachments C-102, C-103 w/Chart, C-104, C-144 Closure																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude   NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <u>Reesa Holland</u> Printed Name Reesa Holland				Title Sr. Engr Tech			Date 09/27/2010									
E-mail Address Reesa.Holland@apachecorp.com																

EG 10-4-10

R-12981-A

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology