

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV-HOBBS 06 2010

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

HOBBSOCC

5- Lease Serial No
NM-10185

6 If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No
N/A

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8 Well Name and No
WEST DOLLARHIDE DRINKARD UNIT #159

2 Name of Operator
CHEVRON U.S.A. INC.

9 API Well No.
30-025-33480

3a Address
15 SMITH ROAD
MIDLAND, TEXAS 79705

3b. Phone No (include area code)
432-6887-7375

10 Field and Pool or Exploratory Area
DOLLARHIDE TUBB DRINKARD

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
990' FSL, & 600' FEL, UL P, SECTION 30, T-24S, R-38E

11 Country or Parish, State
LEA COUNTY, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EXTEND
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TA STATUS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

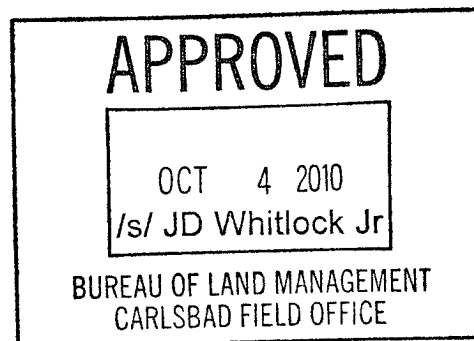
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

THE ORIGINAL REQUEST FOR TA EXTENSION WAS REJECTED ON 08-24-2010, BY WESLEY INGRAM.
IVONE WARDELL, CHEVRON ENGINEER CONTACTED MR. INGRAM AND PLEADED THE JUSTIFICATION FOR THE EXTENSION.
MR. INGRAM GAVE APPROVAL TO EXTEND THE TA STATUS UNTIL APRIL 2011.

PLEASE FIND ATTACHED, THE WRITTEN JUSTIFICATION TO EXTEND THE TA STATUS.

THANK YOU FOR YOUR CONSIDERATION.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST.

Signature

Date 09/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

08/04/10
CPDEP Phase III

Chevron requests that the 1A status of WDDU 159 be extended until April 2011. Chevron is drilling 3 wells in the North of the field not far from the WDDU 159 location. The results of the new drills will help justify the continued drilling and waterflooding of the North of the field. If the new drills are economic, and expansion is justified, WDDU 159 will be utilized as part of the waterflood revitalization for the North of the field. Drilling is scheduled to begin Nov 12, 2010 and end Mar 30, 2011. By April 2011, Chevron will submit plans to either reactivate or plug WDDU 159.



- ★ New drill producer
- ★ Reactivation WIW
- ★ WDDU 159

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

West Dollarhide Drinkard Unit #159. Well may be approved to be TA/SI for a period of 6 months until 4/1/2011 after successful MIT and subsequent report with well bore diagram is submitted. This will be the only TA approval for this well. Well must be P&A or plans to return to beneficial use submitted by April 1, 2011.