

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD-HOBBS
SEP 21 2010
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator
ConocoPhillips Company3. Address
3300 N "A" St., Bldg. 6 Midland-TX 797053.a Phone No (Include area code)
(432)688-6813

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec. 34, T20S, R38E, UL "C", 60' FNL & 2630' FWL

At top prod. interval reported below Sec. 34, T20S, R38E, UL "C", 60' FNL & 2630' FWL

At total depth Sec. 34, T20S, R38E, UL "C", 60' FNL & 2630' FWL

14 Date Spudded
05/17/201015. Date T D Reached
05/23/201016. Date Completed
☐ D & A ☒ Ready to Prod.
06/23/20105 Lease Serial No.
LC 063458

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8 Lease Name and Well No.
Warren U & B-T wX 3369. API Well No.
30-025-3951410 Field and Pool, or Exploratory
Warren; Blinebry-Tubb & Warren; Dri11. Sec., T., R., M., on Block and
Survey or Area Sec 34, T20S, R38E12. County or Parish
LEA13 State
New Mexico17 Elevations (DF, RKB, RT, GL)*
3532' GR18. Total Depth: MD 7040'
TVD19. Plug Back T.D.: MD 6973'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Laterolog Gamma Ray, LithoDensity, Pressure Express XPT, Borehole
Sonic Gamma Ray, Borehole Profile Gamma Ray, FracCade Advisor,
Compressional & Shear, Anisotropy Advisor22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#	Surface	1548'		710 sx C		Surface	
7.875"	5.5"	17#	Surface	7029'		1250 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	6925'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Blinebry-Tubb	5857'	6657'	5857' - 6921'		1 spf	open
B) Drinkard	6832'	6921'				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5857' - 6310'	Acidz w/ 3388 gal 15% HCL
	Frac w/ 137,000 gal YF125ST and 155,000# 10/40 Ottawa Sand
6407' - 6921'	Acidz w/ 3131 gal 15% HCL
	Frac w/ 77,400 gal YF125ST and 140,000# 20/40 Ottawa Sand

ACCEPTED FOR RECORD

SEP 20 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/25/10	6/26/10	24	→	98	150	85			pumping
Choice Size	Tbg Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
48/48	SI 180	50	→					producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

PETROLEUM ENGINEER

OCT 13 2010

DHC-HDB-402

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	1469'
				Salado	1557'
				Tansill	2621'
				Yates	2766'
				Seven Rivers	3024'
				Grayburg	3884'
				San Andres	4103'
				Glorieta	5413'
				Blinberry	5652'
				Tubb	6382'
				Drinkard	6694'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature  Date 08/10/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.