Submit To Appropr						5	State of Ne	w M	exic	co		T				- ****	For	m C-105	
Two Copies District 1 1625 N French Dr , Hobbs, NNRS CENTER District 11				Liegy, Minerals and Natural Resources					L	July 17, 2008									
<u> </u>						Oil Conservation Division				- 1	1. WELL API NO. 30 025 39739								
District the CF11 V1 2 PVIIII					Conservat 20 South St						2 Type of Lease								
District IV 1220 S. St Francis Dr., Santa Fello BBSOCD						Santa Fe, N				1.	-	STATE FEE FED/INDIAN 3 Oil &Gas Lease No							
1220 S. St Francis	Dr , Santa	Fel D		OR B	FCO		ETION REI				LOG	+							
4 Reason for file		<u> </u>	HON	OIN IN	LUU	WII LI	_ I I O N I I I I	011		1110		+	5. Lease Name	or U	nit Agre	ement Nan	ne		
⊠ COMPLET	.h. #21 4	or State and Fee	welle	only)			F	Screaming Eagle State											
-													o, well nullio	E1.					
C-1 44 CLOS #33, attach this at												r	1						
7. Type of Comp	letion WELL [٦w	ORKOV	/ER 🗌	DEEPE	NING	□PLUGBACK		DIFFE	EREN	NT RESERVO	IR	OTHER						
8 Name of Opera	itor		exco, I										9 OGRID 15262						
10 Address of O		VIOI	CXCO, I	iic.								+	11 Pool name of Wildow BO GRAY WARE - SAN						
	c/o F	Rox	953. N	/lidland	l TX 3	79702							Undesinate	d; L	ovingto	on Delay	<i>vare</i>	ANDLES	
12.Location	Unit Ltr		Section		Iland, TX 7970 Township		Range Lot			Feet from th		е					ne	County	
Surface:	D		11	17S			36E				660	1	North 6		660			Lea	
BHL																			
13 Date Spudde 5-20-10	6-21		ГD Rea	ched	15. Date Rig Released 6-23-10					16- Date Completed (Ready 1 8-12-10			(Ready to Prod	R		17 Elevations (DF and RKB, RT, GR, etc.) 3847' GR			
18. Total Measur 8800'	ed Depth	of W	Vell		19 P 548	-	k Measured Dep	oth		1	20 Was Directional Survey Made no			1	21 Type Electric and Other Logs Run GR/CCL/CBL				
22, Producing In Wolfcamp: 1				letion - T		-									L				
23	0,500	10,7	70			CAS	ING RECO	ORD	(Re	epo	rt all stri	ng	s set in w	ell)					
CASING SI	ZE			IT LB./F		DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED							
13 3/8" 54#								17 l/2" 12 l/4"				325 sx none 775 sx none							
8 5/8" 5 1/2"		36# 17#				1507.			7 7/8"							none			
3 1/2" 1/#				3400				, ,,o			550 5.1 (1								
				* * * *		**													
24.	Imon		I po		DTTOM LIN		ER RECORD SACKS CEMENT		SCREEN		25.	5. TU IZE		UBING RECORE DEPTH SET		PACK	ERSET		
SIZE	TOP		ВО		TIOM		SACKS CENTERY		30			2 3/			5122'			21.021	
	_																		
26 Perforation						ton					D, SHOT, F	RA	CTURE, CE	ME	VIND M	JEEZE, I	HSED		
5229-5286' - pluggeed off with CIBP @ 5200' w/25' c 5066-5113' with 2 spf - composite BP set at 5030' Per								4885-4922'				AMOUNT AND KIND MATERIAL USED 2000 gals 15% NEFE							
				8800',6828,5600					828,5600'		50 sx Cl H;								
						6828' 75 sx plug; 5600' 50 sx plug PRODUCTION													
28				Dandarat	aa Math	od /Elou	ving, gas lift, pu						Well Status	(Pro	d or Shu	t-in)			
Date First Produ	etion					5u (1·10v	ving, gas tijt, pu	трт	5 - 1912	c an	и гурс ритр)				-	,			
08-12-2010 Date of Test	Hou	rs Te	sted	pump	oing oke Size		Prod'n For	<u>.</u>	Oil	- Bb	I	Gas	producing - MCF		/ater - Bl	ol	Gas - 0	Oil Ratio	
08-18-2010 24					Test Period		١,	15		T	ГЅТМ		156						
Flow Tubing		ng Pı	ressure	Cal	culated :	24-	Oil - Bbl		1		- MCF		Water - BbI			ravity - A	PI - (Co	rr)	
			Hour Rate									35							
29. Disposition	of 6as (S	Sold,	usedfor	fuel, ven	ted, etc)	ı								30	Test Wit	nessed By			
none 31, List Attachn	- onto	•••										-		<u> </u>					
32. If a temporal	log	z &	inclina	ition re	port.		a location of the	tomn	-	nit									
32. If a temporal										pit.									
							Latitude			tus:	and acres	04-	Longitude	of :	11 km	ladas a		D 1927 1983	
I hereby cert	ify that	the	injerm	augn s	ngwn		h sides of thi Printed Name Ann						to the best Regulatory			ieuge an		<i>J</i> 9-13 -2 010	
Signature E-mail Addre	acc an	n.w	tor@o	mail co	om		rame Ami	e. M	CITIC					Age	111		Date	, 10 2010	
L-man Audio											1	2 1	LTRUIE	AA I	NOW				

OCT 1 3 2019

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stem New Mexico	Northy	Northwestem New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt Base - 3985'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 4012'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 4768'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand 4885'	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo 8690'	T.	T. Entrada						
T. Wolfcamp	T. Morrow Clastics:	T. Wingate						
T. Penn	T. Brushy Canyon:	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

	-		,	SANDS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from.	<u>to</u>	No. 4, from	to	A
	IMPO	RTANT WATER SANDS		•
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		ECORD (Attach additional sheet if n		-

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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