

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCT 19 2010

HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM96244
2. Name of Operator CHESAPEAKE OPERATING, INC. Contact: LINDA GOOD E-Mail: linda.good@chk.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T22S R33E SWNE 1450FNL 1950FEL		8. Well Name and No. LIVESTOCK FEDERAL 9 2
		9. API Well No. 30-025-36583
		10. Field and Pool, or Exploratory BOOTLEG RIDGE <i>Morrow</i>
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

05/07/2010 TOH W/TBG & B.H.A. RU GRAY WIRELINE PU 3.500" GAUGE RING & JUNK BASKET TIH TO 14,532' & SET DOWN TOH PU 4 1/2" CIBP TIH TO 14,515' & SET CIBP TOH PU 3" DUMP BAILER TIH TO 14,515' & DUMP 1 SK. CMT. ON CIBP TOH. R.D. GRAY W.L. CWI SDON.

05/20/2010 MOVE OUT PRODUCTION TBG & RACKS. RU E&P WIRELINE & 10-K LUBRICATOR & TEST TO 7000# (OK) PU 3 1/8" PERF GUNS TIH TO 14,500' PULL CORRELATION LOG & PERFORATE MORROW @ 14,418'- 20' & 14,436'- 44' & 14,484'- 88' IN 1 RUN 2/JSPF TOTAL 28 SHOTS. TOH R.D. WIRELINE & LUBRICATOR. SHUT WELL IN CLEAN LOC. R.D.M.O. WAITING ON FRAC DATE.

08/17/2010 MOVE IN & R.U FESCO 15-K CHOKE MANIFOLD & TEST TO 8000# (OK) SET 2 FRAC TANKS CWI SDON.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #93654 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 09/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>ECG 10-19-10</i>	Title	OCT 15 2010 Is/ Dustin Winkler		Date CSG TC
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fraudulently to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #93654 that would not fit on the form

32. Additional remarks, continued

08/18/2010 FILLING FRAC TANKS & PREP FOR FRAC.

08/19/2010 FINISH FILLING FRAC TANKS.

08/20/2010 ACIDIZE MORROW PERFS (14,418' - 14,488') W/3000 GAL. 7 1/2% HCL W/ADDITIVES + 50 7/8" BALL SEALERS TO DIVERT & BALLED OUT TO 7450# SURGE BALLS FINISH PUMPING ACID. ISDP 4667# (5) 4379# (10) 4257# (15) 4173# R.D. B.J. SERVICES AVG. RATE 4.8 BPM & AVG. PRESSURE 4800# 1 HR SITP 2250# FLWD BACK 31.5 B.W. IN 2 1/2 HRS. CWI SDONTOTAL LOAD 283 BBL.

08/21/2010 STOOD BY FOR B.J. FRAC CREW UNTIL 12:00 PM & RIG UP B.J SERVICES UNTIL 5:00 PM SHUT DOWN DUE TO SERVERE WEATHER.

08/22/2010 SAND FRAC MORROW PERFS (14,418' - 14,488') W/13,440 GAL. 40# X-LINKED GEL & 153 TONS OF CO2 IN A 70 QUALITY FOAM STAGING FROM .25 PPG TO 1 PPG & HOLDING W/23,479# 18/40 ULTRA PROP & FLUSHED W/70 QUALITY FOAM. I.S.D.P. 6253# (5) 5731# (10) 5626# (15#) 5565# AVG. RATE 25.3 BPM & AVG. PRESSURE 8834#. RD STINGER ISOLATION TOOL & START FLOW BACK. 2 1/2 HRS SITP 5400# FLWD 180 BW & 0 BO IN 15 HRS ON 10/64 CHOKE TO WIDE OPEN CHOKE. F.T.P. 25#. L.L.T.R. 140 BBL. T.L.T.R. 320 BBL. 153 TONS CO2 TOTAL SAND 23,479 LB.

08/23/2010 FLWD. 0 BW & 0 BO IN 5 HRS ON WIDE OPEN CHOKE @ 0# F.T.P. SHUT WELL @ 10:00 FLWD. 0 BW & 0 BO IN 5 HRS ON WIDE OPEN CHOKE @ 0# F.T.P. SHUT WELL @ 10:00 AML.L.T.R. 140 BBL.

08/24/2010 FLWD 0 BW & 0 BO IN 8 HRS. ON 10/64 CHOKE TO WIDE OPEN CHOKE F.T.P. 0# SHUT WELL IN @ 4:00 PM L.L.T.R. 140 BBL 60% CO2

08/25/2010 FLWD 0 BW & 0 BO IN 8 HRS. ON 10/64 CHOKE TO WIDE OPEN CHOKE 0# F.T.P. SHUT WELL IN @ 4:00 PM.L.L.T.R. 140 BBL.

08/26/2010 FLWD 0 BW & 0 BO IN 8 HRS ON 10/64 CHOKE TO WIDE OPEN CHOKE. F.T.P. 0# SHUT WELL IN @ 4:00 PM.L.L.T.R. 140 BBL.

08/31/2010 RU 1 3/4" COIL TBG UNIT & TEST TO 7000# (OK) TIH W/COIL TBG WHILE PUMPING @ 700 S.C.F. N-2 TO 14,504' & TAG. PUH TO 14,400' & INCREASE RATE TO 900 S.C.F. N-2 FOR 1 1/2 HRS. RECOVERED 90 BBL. WTR. TOH W/COIL TBG & R.D. COIL UNIT. FLWD. 0 BW & 0 BO IN 3 1/2 HRS. ON 10/64 CHOKE F.T.P. FROM 50# TO 130# CWI SDON. ESTIMATED 80 MCF/DAY RATE.L.L.T.R. 50 BBL.

09/01/2010 FLWD 0 BW & 0 BO IN 1 HR. ON 10/64 CHOKE F.T.P. 600# SHUT WELL IN @ 8:30 A.M.FOR PRESSURE BUILD UP 09/02/2010 0' \$5,950 CHECK PRESSURE CONT. BUILD UP

09/09/2010 BLEED CSG TO 0# RU GRAY WIRELINE PU JUNK BASKET W/3.500" GAUGE RING & 5-K LUBRICATOR & TEST TO 2500# (OK) TIH TO 14,465' & JUNK BASKET STARTED STICKING TOH & PUMP 140 BBL. 50/50 B.W. PKR. FLUID. DOWN 4 1/2" TBG TO FLUSH SAND. PU 4 1/2" CIBP TIH TO 14,400' & PULL CORRELATION LOG TO 14,200' & SET CIBP @ 14,360' TOH. PU 3" DUMP BAILER TIH & DUMP 2 SKS. CMT. ON CIBP IN 2 RUNS R.D. GRAY WIRELINE CWI SDON.

09/10/2010 BLEED TO 0# LOAD 4 1/2" W/47 BBL. 50/50 B.W. PKR FLUID & TEST CIBP TO 1000# FOR 10 MIN. (OK) ND 4 1/16" X 10-K TREE & NUBOP. TEST BLIND RAMS TO 3000# & PIPE RAMS TO 4000# & CHARTED. MAKE UP JT. IN LANDING HANGER ROTATE LATCH SEAL ASSEMBLY OUT OF BAKER FA-1 PKR. & CIR. HOLE W/220 BBL. 50/50 B.W PKR. FLUID TOH LAYING DOWN 50 JTS. 4 1/2" RTS-6 TBG CWI SDON.

09/11/2010 CONT. TOH LAYING DOWN 4 1/2" RTS-6 & BAKER SEAL ASSEMBLY. R.D. CSG CREW & LAY DOWN MACHINE CWI SDON.

09/12/2010 NDBOP & NUWH. R.U. & RUN M.I.T. TEST TO 520# FOR 30 MIN. (OK) W/BLM REP. ON LOC. CLEAN LOC. R.D.M.O.

Plan to plug well. A plugging procedure and NOI to P&A will be submitted.

(CHK PN 819494)

