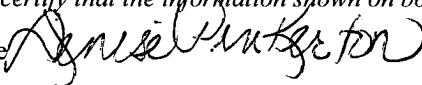


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>OCT 28 2010</b> <b>HOBBS</b>				<b>Form C-105</b> July 17, 2008					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								1. WELL API NO. 30-025-10187			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name BAKER "B"			
								6. Well Number:  6			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator CHEVRON U.S.A. INC.						9. OGRID 4323					
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat WANTZ ABO					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	10	22-S	37-E		510	SOUTH	510	WEST	LEA	
BH:											
13. Date Spudded 07-10-10	14. Date T.D. Reached	15. Date Rig Released 09-07-10		16. Date Completed (Ready to Produce) 07-22-10		17. Elevations (DF and RKB, RT, GR, etc.) 3412' GL					
18. Total Measured Depth of Well 7582'		19. Plug Back Measured Depth 7465'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CNL/CCL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6640-6917 ABO											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
NO CHANGE											
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
						2 7/8"	7219'	6577			
6640-6642, 6648-6652, 6654-6660, 6670-6676, 6694-6698, 6704-6712, 6714-6718, 6721-6723, 6733-6736, 6766-6781, 6805-6810, 6812-6816, 6822-6828, 6838-6840, 6846-6852, 6883-6888, 6898-6906, 6914-6917'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6640-6917'		ACIDIZE W/8000 GALS 20% HCL ACID			
								FRAC W/15,000 GALS 20% HCL & 21,000 GALS GELLED KCL			
<b>28. PRODUCTION</b>											
Date First Production 09-10-10		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD					
Date of Test 10-20-10	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 5	Water - Bbl. 22	Gas - Oil Ratio 4900				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 10-25-2010									
E-mail Address leakejd@chevron.com											