

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34209
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	H.T. ORCUTT (NCT-E)
8. Well No.	3
9. Pool Name or Wildcat	WEIR; BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name H.T. ORCUTT (NCT-E)	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION					
2. Name of Operator CHEVRON USA INC				8. Well No. 3	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat WEIR; BLINEBRY	
4. Well Location Unit Letter <u>E</u> : <u>1650'</u> Feet From The <u>NORTH</u> Line and <u>330'</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM LEA COUNTY					
10. Date Spudded 12/22/2003	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/30/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3600' GL	14. Elev. Csghead	
15. Total Depth 7208'	16. Plug Back T.D. 6433'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5775-5880 BLINEBRY				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6504'	
26. Perforation record (interval, size, and number) 5775-80, 5800-03, 5807-11, 5828-31, 5843-48, 5877-80, (23' & 92 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5775-5880 AMOUNT AND KIND MATERIAL USED ACIDIZE W/3000 GALS 20% HCL FRAC W/49,000 GALS YF135 & SAND			

28. PRODUCTION							
Date First Production 1/16/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-21-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 195	Gas - MCF 339	Water - Bbl. 80	Gas - Oil Ratio 1738
Flow Tubing Press. 100#	Casing Pressure 160#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments N/A	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Denise Leake</u>	TITLE <u>Regulatory Specialist</u>
DATE <u>1/23/2004</u>	Telephone No. <u>915-687-7375</u>
TYPE OR PRINT NAME <u>Denise Leake</u>	