## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

1625 N. French D., Howbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr. Santa Fe. NM 87505

1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

Oil Conservation Division

$\Box$	AMENDED	REPORT

1220 S. St. Fran	cis Dr.,					Santa Fe, N			D. 7.	, mto.			AMENDED R	EPORT
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4 API Number 30 - 025-36412								West 'Pool Code 59110					321	
7 Property Code 8 Property Name							, webe	9 Well Number					ber	
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