

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 07 2010

HOBBSUCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-041-20942 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name San Juan Mesa 16 State ✓ |
| 8. Well Number 1 ✓ |
| 9. OGRID Number 241401 |
| 10. Pool name or Wildcat Wildcat |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4613.3' GL |

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|---|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Torch Energy Services, Inc. / | |
| 3. Address of Operator 1331 Lamar Ste. 1450 Houston, TX 77010 | |
| 4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>4S</u> Range <u>30E</u> NMPM <u>Roosevelt</u> County | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-2-10 Rel pkr assy, TIH w/ pkr assy + retv tool to 8300', latch/rel RBP, TOH & set RBP @ 8170'. MIRU acidizers, test RBP to 1000 PSI OK, pmp 500 gals 2% KCL, inhibited 10% acetic acid from 8170' to 7600', TOH pkr assy to 8027'. Pmp 10 bbls 2% KCL to rev circ acetic acid into tbq, set pkr assy @ 8027', press to 500 psi OK. MIRU WL, TIH w/ 9/16" 0^ phasing 4 spf perf gun, perf from 8096'-8112', 68 holes made, RDMO WL, pmp 2% KCL @ 3521 psi, increase to 1.5 bpm 2900 psi, pmp 15 bbls 2% KCL to flush acetic acid into Uppr Strawn 8096'-8112'. ISDP=2890 psi/ 5 min SITP=140 psi/ 10 min SITP= NIL/ 15 min SITP= NIL psi, LTR=61 bbls. RDMO acidizers, open well NIL psi well on vac, RU swb RIH, IFL @ surf, made 14 runs to move FL to 3450', FFL 3400', rec 59 bbls, 100% wtr, LTR=2 bbls. SWI SDFN
- 12-3-10 Open well NIL psi, RU RIH swb, IFL @ 1900', made 12 runs to move fl to 4600', FFL 4400', recovered 75 bbls, 100% wtr. SWI SDFN

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regularoty Consultant DATE 12/06/2010

Type or print name Angela Lightner E-mail address: angela@rkford.com PHONE: 432-682-0440

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 08 2010

Conditions of Approval (if any):

✓