

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other

2. Name of Operator  
OXY USA Inc. 16696  
 3. Address P.O. Box 50250 Midland, TX 79710  
 3a. Phone No. (include area code) 432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 1980 FNL 1650 FEL SWNE(G)  
 At top prod. interval reported below  
 At total depth

14. Date Spudded 4/8/10  
 15. Date T.D. Reached 4/19/10  
 16. Date Completed  D & A  Ready to Prod. 8/12/10  
 18. Total Depth: MD TVD 7921'  
 19. Plug Back T.D.: MD TVD 7919'  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 CNL\GR\CC\CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	428'	---	350	84	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	4055'	---	1130	364	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	7921'	5930-4100'	1710	523	Surface	N/A

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24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7692'	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7728'	7738'	7728-7738'	.48	30	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7728-7738'	38700g WF GR21 + 2000g 7-1/2% NeFe HCl acid + 20078g DF 200R-16' + 40040# sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/12/10	8/17/10	24	→	70	322	167	41.3		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 70	Gas MCF 322	Water BBL 167	Gas: Oil Ratio	Well Status	Active - Shut In

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)