

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28478
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other XX-SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE X <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Platinum Exploration Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name Smith
4. Well Location Unit Letter <u>F</u> 1980 feet from the <u> </u> NORTH line and <u> </u> 1980 feet from the <u> </u> WEST line Section <u>13</u> Township <u>14S</u> Range <u>37E</u> NMPM <u> </u> LEA County <u> </u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat: SWD San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON X <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary E Brown TITLE Compliance Officer DATE 12/7/2010

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 12-7-2010
Conditions of Approval (if any):

PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR

LEASENAME SMITH

SECT 13 TWN 14S RNC 37E

FROM 1980 N/S L 1980 E/W

TD: 10,800

FORMATION @ TD

PBTD: 6,000

FORMATION @ PBTD

13 3/8
@ 424
TOC CIRC

8 5/8
@ 4,685
TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	424	CIRC	
INTMED 1	8 5/8	4,685	CIRC	
INTMED 2				
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

*REQUIRED PLUGS DISTRICT I

KUTLER (ANYD)	2250
KATES	3300
QUEEN	
GRAYBORG	
SAN ANDREW	4650
CARTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
OKLAHOMA	
BLINDBLY	7452
TUBS	
DRINKARD	
ABO	
WC	10,238
PENNY	
STRAWN	
ATOKA	
MOORELOW	
WILLIS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

PBTD 6,000'
TD 10,800'

State of New Mexico formerly Platinum Exploration, Inc.

Smith #1 API 30-025-28478

Section 13-T14S-R37E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Tag PBTD @6000' +/- Circ MLF.
3. Spot 35 sxs cmt @ 4735'. WOC and TAG (Shoe/OH plug). .
4. Spot 35 sxs cmt @3200'. (BOS plug).
5. Spot 35 sxs cmt @2200'. (TOS plug).
6. Spot 35 sxs cmt @ 475'. (13 3/8" shoe). WOC and TAG.
7. Spot cmt 60' to surface..
8. Cut off wellhead and install below grade plate as marker. (Agriculture area).