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State of New Mexico

JAN 1 3 2011 Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE HOBBSOCD OIL CONSERVATION DIVISION	
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-07600
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
<u>DISTRICT III</u>	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 33
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
1000	et From The <u>East</u> Line
Section 4 Township 19-S Range 38-  11. Elevation (Show whether DF, RKB, RT GR, etc.)	E NMPM Lea County
3623' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUB	Other Data SEQUENT REPORT OF:
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PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
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