New M	exico Oil Conservation Divis 1625 N. French Drive	ion, District 1	
Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTI BUREAU OF LAND MANAGE	ERIOR Hobbs, NM 88240	FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NM-105886 6. If Indian, Allottee or Tribe Name NA	
SUBMIT IN TRIPLICATE - Other in	structions on page 2.	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well     Oil Well     Gas Well     Other		8. Well Name and No. Gemini BOQ Com #1H	
Yates Petroleum Corporation		9. API Well No. 30-005-27972	
3a. Address     3b. Phone No. (include area code)       105 S. 4th Str., Artesia, NM 88210     575-748-1471       4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)     575-748-1471		10. Field and Pool or Exploratory Area Wildcat; Wolfcamp	
Surface - 330'FSL & 330'FEL of Section 12-T15S-I BHL - 330'FSL & 330'FWL of Section 12-T15S-R3	11. County or Parish, State Chaves County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize     Acidize     Acidize     Alter Casing     Casing Repair     Change Plans     Final Abandonment Notice     To Injection     Acidize     Alter Casing     Convert to Injection     To Describe Proposed of Completed Operation: Clearly state all pertinent details, in     the proposal is to deepen directionally or recomplete horizontally, give subsurfa	Fracture Treat Reclar New Construction Recon Plug and Abandon Temp Plug Back Water	pplete X Other Production prarily Abandon Liner Disposal and approximate duration thereof. If	
Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a mutasting has been completed. Final Abandonment Notices must be filed only after determined that the site is ready for final inspection. 1/4/11 Reached TMD 6-1/8" hole to 13,330'.	ultiple completion or recompletion in a new interval, a F	orm 3160-4 must be filed once	

1/9/11 Set 4-1/2" 11.6# HCP-110 8rd LT&C liner at 13,295' with peak packer system. Displaced casing and backside with 2% KCL. Dropped 1-1/4" ball. Pumped 128 bbls KCL to seat ball. Pressured up to 1500 psi. Hold for 5 min, up to 2800 psi for 5 min, up to 3200 psi for 15 min. Bleed off pressure. Push and pull test 25,000# over, 25,000# under string weight. Tested annular to 2500 psi, Ok. TOL at 8193'. Bottom of packer at 8204'. Displaced hole with 2% KCL. Hydraulic set anchor at 13,192' and hydraulic set packers at 9053', 9385', 9639', 9932', 10,257', 10,629', 10,884', 11,136', 11,627', 11,922', 12,216', 12,468', 12,720', 13,013' and 13,145'. Ports with sleeves at 9223', 9556', 9811', 10,064', 10,389', 10,801', 11,013', 11,228', 11,800', 12,093', 12,347', 12,637', 12,811', 13,102', hydraulic opening port at 13,250'.

## 1/10/11 Rig released at 1:00 PM.

<ol> <li>I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)</li> </ol>				
Tina Huerta		Regulatory Compliance Supervisor		
Signature (Minerta	J Date	January 18, 2011	RG .	
ACCEPTED FOR RECORDIIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved t/S/ DAVID R. GL	ASS	HITROLEUM ENGINEER	Date JAN 2 7 2011	
Conditions of approval, if any, an attacing a Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations there	dse rights in the subject lease	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 any false, fictitious or fraDiAMID Frence 1488 presentatio			rtment or agency of the United States	
(Instruction on page ROLEUM ENGINEER				