

RECEIVED

JAN 20 2011

HOBBSD

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-39797

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

JG State

8. Well Number

002

9. OGRID Number

162683

10. Pool name or Wildcat

Maljamar, Yeso, West

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter N : 990 feet from the South line and 1650 feet from the West line  
Section 16 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4030 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: \_\_\_\_\_ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-27-10 Perf'd Blinbry Stage 1 6502-6772 (1 spf, 26 holes).

09-28-10 Frac'd Blinbry Stage 1 w/ 909,205 gal slick water &amp; 324,493# sand. Set CBP @ 6640. Perf'd Blinbry Stage 2 5963-6416 (1 spf, 28 holes).

09-29-10 Frac'd Blinbry Stage 2 w/ 903,435 gal slick water &amp; 322,198# sand.

10-06-10 DO CBP to PBTD @ 7015.

12-01-10 Set CBP @ 5775. Perf'd Paddock 5440-5585 (1 spf, 52 holes).

12-02-10 Frac'd Paddock w/ 1,037,365 gal slick water and 476,670# sand.

12-20-10 DO CPBs and CO to PBTD @ 6965.

12-22-10 Ran Baker Hughes Centrilift sub pump. Turned to production.

Tbg: 2 7/8" 6.5# J55 @5453

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE January 14, 2011Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 08 2011

Conditions of Approval (if any):