Office	State of New Mexico	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 FFB 10 1220 South St. Francis Dr. Santa Fe, NM 87505		June 19, 2008 WELL API NO.
		30-025-35240 /
		5. Indicate Type of Lease STATE FEE
District IV		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM HOBBSUCU		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Merit
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:		8. Well Number ₀₀₁
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		House; Bline/House; Tubb/House; Drkd
4. Well Location		
Unit Letter O : 660 feet from the South line and 1800 feet from the East line Section 11 Township 20S Range 38E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3565' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE	PL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
OTHER: DHC 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache DHC this well, as follows, per R-11363/DHC-HOB-423:		
11/08/2010 MIRUPU. Latched onto RBP & released. Acidize Drinkard w/3000 gal 15% NEFE HCL. Frac Drinkard w/45,528 gal		
SS-35; 60,000# 20/40 sand, flush w/1680 gal 35# linear gel. 11/10/2010 Perf Blinebry @ 6033-35', 91-93', 6106-08', 14-16', 24-26', 72-74', 6203-05', 40-42', 65-67', 89-91', 6317-19', 96-98',		
6432-34', 94-96' w/1 SPF, 28 holes. RIH & set RBP @ 6650'. Acidize Blinebry w/3500 gal 15% NEFE HCL.		
11/11/2010 Frac Blinebry w/33,500 gal SS-35; 50,000# 20/40 sand, flush w/575 gal 35# linear gel. Wash sand & RIH w/prod tbg. 11/12/2010 RIH w/pump & rods.		
11/15/2010 Set 640 pump & prep to prod Blinebry. 01/14/2011 MIRUSU		
01/17/2011 CO sand & POOH w/RBP @ 6650'.		
01/18/2011 RIH & set CIBP @ 7210'. 01/19/2011 RIH w/pump & rods; start pumping unit producing from B-T-D.		
The state of the s		
Spud Date: 07/26/2003	Rig Release Date: 08/21/2003	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE Rolland	TITLE Sr. Engr Tech	DATE01/25/2011
Type or print name Reesa Holland	E-mail address: Reesa.Holland@apa	checorp.com PHONE: 432/818-1062
For State Use Only	PETROLEUM ENGAM	E. D
APPROVED BY: Conditions of Approval of any):	TITLE	DATE FEB 1 2011
CONGRESON OF A POLICE AND A SECOND OF A SE		

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