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FEB 11 2011

Submit One Copy To Appropriate District  State of New Mexico	Form C-103
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240  State of New Mexico Energy, Minerals and Natural Resources	January 20, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSEDITATION DIVISION	30-041-20646
1501 W. Gland Ave., Artesia, 100 60210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE   FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	WILCOX TS /
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Soil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
ENERVEST OPERATING  Attn: Janet Bienski	143199
3. Address of Operator	10. Pool name or Wildcat
1001 FANNIN STREET, STE 800, HOUSTON, TX 77002	TOMERAK (SAN ANDRES)
	TOWERAK (SAN ANDRES)
4. Well Location	
Unit Letter A: 330 feet from the NORTH line and 330 feet from the E/	AST line
	ROOSEVELT
11. Elevation (Show whether DR, RKB, RT, GR,	
4,466.6'-GR	erc.)
	D-4-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO:	IDSECUENT DEDOCT OF
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	<del></del>
	DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEN	ENT JOB
	is ready for OCD inspection after P&A
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## VIA CERTIFIED MAIL 91 7108 2133 3932 8095 8585 RETURN RECEIPT REQUESTED

February 2, 2011

Jakie Howard P.O. Box 36 Elida, NM 88116

Re: Wilcox TS 1 and Wilcox TX 4 – Reclamation

Dear Mr. Howard:

In August of 2010, EnerVest Operating, LLC plugged and abandoned the above-listed wells located on your property. In an attempt to satisfy reclamation procedures required by the State of New Mexico, Oil Conservation Division, EnerVest is requesting that you sign, date and return original of this letter to us. A pre-paid self-addressed envelope is enclosed for your convenience. EnerVest is in receipt of your letter dated December 22, 2010 (copy attached) in which you requested that your property be left as is so this information is needed to satisfy the state.

Should you have any questions or comments, please contact William Pilkington at 575-395-3367 or the undersigned at 713-495-1571. Thank you for your cooperation in this matter.

Jakie Howard

Date Date

Sincerely, Jûnet M. Bensk

Janet M. Bienski Regulatory Assistant EnerVest Operating, LLC

cc:

Ronnie Young Mickey Ahrens William Pilkington