

RECEIVED
FEB 15 2011
HOBBBSDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.

NM-03927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit #12

9. API Well No.

30-005-00894

10. Field and Pool, or Exploratory Area

Caprock; Queen

11. County or Parish, State

Chaves

NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Celero Energy II, LP

3a. Address 3b. Phone No. (include area code)

400 W. Illinois, Ste. 1601 Midland TX 79701

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL
UL: I, Sec 33, T13S, R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Reactivate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	producer
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU well service.

TOOH w/production equipment.

Verify casing integrity.

TIH w/production equipment.

Return well to production.

ACCEPTED
APPROVED FOR 90 DAY MONTH PERIOD
ENDING MAY 10 2011Accepted For Record Only! Approval
Subject To Returning Well To
Continuous Production And Keeping
Well On Continuous Production!14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

PETROLEUM ENGINEER

Signature

Lisa Hunt

Date 12/03/2010

FEB 16 2011

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

FEB 16 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and 1125, and 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)