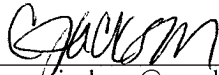


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 19 2011 Oil Conservation Division HOBBSOCL 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-025-39401	
		5. Indicate Type of Lease		STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name Taylor D	
2. Name of Operator COG Operating LLC				8. Well No. 004	
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9. Pool name or Wildcat Maljamar, Yeso, West 44500	
4. Well Location Unit Letter <u>H</u> : <u>2120</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>					
10. Date Spudded 11/1/10		11. Date T.D. Reached 11/12/10		12. Date Compl. (Ready to Prod.) 12/7/10	
				13. Elevations (DF& RKB, RT, GR, etc.) 4115' GR	
14. Elev. Casinghead		15. Total Depth 7020		16. Plug Back T.D. 6960	
		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6060-6800 Yeso				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	990	17 1/2	850 sx	
8 3/8	32	2174	11	600 sx	
5 1/2	17	7020	7 7/8	1700 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8
					6642
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5580-5850 2 SPF, 36 holes OPEN			DEPTH INTERVAL		
6110-6310 2 SPF, 36 holes OPEN			AMOUNT AND KIND MATERIAL USED		
6380-6580 2 SPF, 36 holes OPEN			5580-5850 See attachment		
6650-6850 2 SPF, 36 holes OPEN			6110-6310 See attachment		
			6380-6580 See attachment		
			6650-6850 See attachment		
28. PRODUCTION					
Date First Production 12/8/10		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2"x2-1/4"x24'		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/16/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 160	Gas - MCF 500
				Water - Bbl. 400	Gas - Oil Ratio
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.3
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Kent Greenway
30. List Attachments Logs, C102, C103, Deviation Report, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst	
E-mail Address cjackson@conchoresources.com		Date 1/16/2011		FEB 16 2011	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2285	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3256	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4005	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5489	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6893	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 5568	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Taylor D #4
API#: 30-025-39401
Lea, NM

RECEIVED

JAN 19 2011
HOBBSCOCD

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5580-5850	Acidize w/ 3,500 gals acid.
	Frac w/ 106,814 gals gel, 111,352# Ottawa sand,
	30,348# CRC Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6110-6310	Acidize w/ 3,500 gals acid.
	Frac w/ 118,436 gals gel, 143,535# Ottawa sand,
	38,254# CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6380-6580	Acidize w/ 3,500 gals acid.
	Frac w/ 117,453 gals gel, 146,717# Ottawa sand,
	35,209# CRC Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6650-6850	Acidize w/ 3,500 gals acid.
	Frac w/ 117,478 gals gel, 150,306# Ottawa sand,
	31,102# CRC Sand.