

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
RECEIVED
FEB 18 2011
HOBBSUCD
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04617
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 309
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GL		9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: P&A Well

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING/OPNS. P AND A
 CASING/CEMENT

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

- Notify OCD & Partners of intent to P&A well
- RIH w/notched collar to 3670', mix & circ hole w/oppg mud, spot 25 sxs C cmt to 3130'
- PUH to 2200' & spot 45sxs cmt plug to 1220', PUH to 1000' & circ clean Perf. @ 1400'; Squeeze. WOC TAG
- RIH & perf 5-1/2" csg @ 1200' 1400' TOS
- Set pkr @ 1100', squeeze 25sxs cmt below pkr, WOC 4hrs TAG
- RIH & perf 4" csg @ 250', circ 70sxs cmt to surface
- POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/16/11
 Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only
 APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 18 2011
 Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 309

LOC: 1980' F N L & 660' F E L SEC: 11/H

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E ST: N.M.

FORM: Gbg/SA DATE: _____

GL: 3553' STATUS: _____

KB: _____ API NO: 30-025-04617

DF: _____ CHEVNO: FA57580:01

Date Completed: 1/8/1937

Initial Production: F 1064 BOPD

Initial Formation: Grayburg

FROM: 3700' to 3854' GOR1316

Completion Data

1/10/37 - Acdz w/4000 gals.

Subsequent Workover or Reconditioning:

TA'd

12/85 - Install WH. CO to 3854. Test csg to 500 psi - ok.

8/87 - Deepen to 3915. Ran CNL, CCL, GR. Acdz OHZ 3700-3915' w/3500 gals 15% HCl & GRS. Flowed 45B/h H2O. Set CIBP @ 3100'. Isolate csg leak f/941' - 1534'.

9/87 - COWH. DO CIBP @ 3100'. CO to 3915'. Ran 4" 12.93# Full string. Set @ 3910. Cmt w/175 sx. TOC 1200' (TS) Ran 250 sx top job -ok. Log w/GR, CBL, CCL. Sqz through shoe jt. w/150 sx. Perf 3700-3846 (zones 2-5). Acdz w/3500 gal 15% HCl. RIH w/PE. TOP. A/w0Bo/50Bw/5mcf. B/4 - Well TA'd

2/88 - Sqz perms f/3700'-3846' w/250 sx. (sqz off wtr). DO to 3794'. Reperf 3702-18', 3732-36, 3746-52', 3760-68'. Acdz w/1700 gals. Swab f/1hr. FER 2 BP. Rec 17 bbls (15% OC) TIH w/PE. TOP. A/w0Bo/3Bw/1mcf. B/4 - 50Bw/5mcf

8/90 - Chem treat.

11/19/01 TA: POOH prod. equip. RIH w/gauge ring to 3680'. RIH w/CIBP, set @ 3670'. Circ. pkr fluid. Perform MIT. Well TA'd.

Current

Inj. _____ bwpd @ _____ psi Date: _____

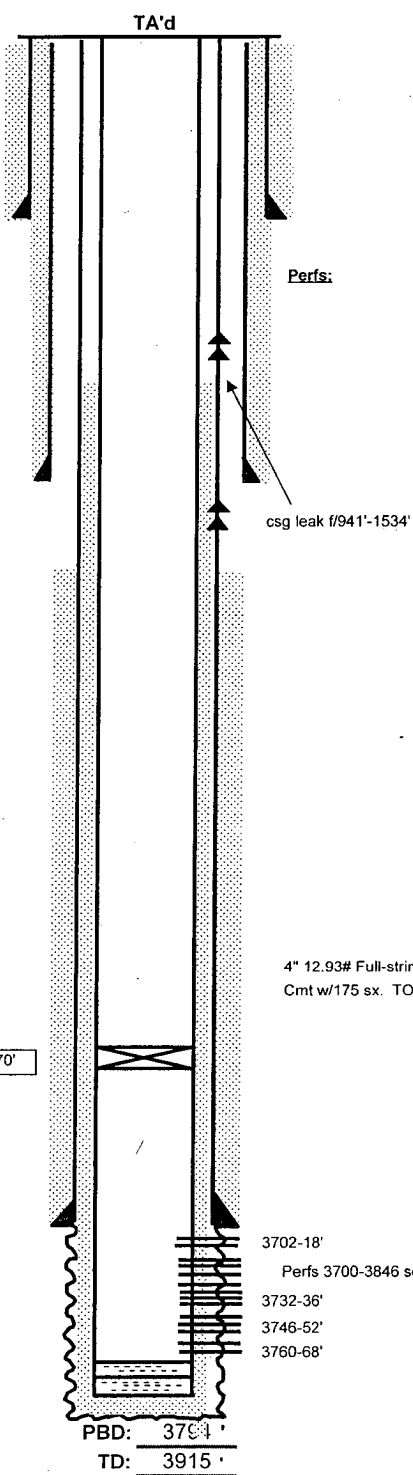
Prod. _____ bopd _____ bwpd Date: _____

Gas _____ mcfpd

10 3/4" OD
CSG
Set @ 197' W/ 150' sx.
Cmt circ.: yes
TOC @ surf 'by calc

7 5/8" OD
CSG
Set @ 1355' W/ 350' sx.
Cmt circ.: yes
TOC @ surf 'by calc

5 1/2" OD 17#
CSG
Set @ 3700' W/ 150' sx.
Cmt circ.: No
TOC @ 2040' by calc



PBD: 3700'
TD: 3915'



PROPOSED WELL DATA SHEET

LEASE: EMSU WELL: 309
 LOC: 1980 'F N L & 660 'F E L SEC: 11/H
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E ST: N.M.

FORM: Gbg/SA DATE: _____
 GL: 3553' STATUS: _____
 KB: _____ API NO: 30-025-04617
 DF: _____ CHEVNO: FA57580:01

PLUG 0'-250' (70 SX CMT)
 PERF @ 250'

10 3/4 "OD
 # CSG
 Set @ 197 'W/ 150 sx.
 Cmt circ. yes
 TOC @ surf 'by calc

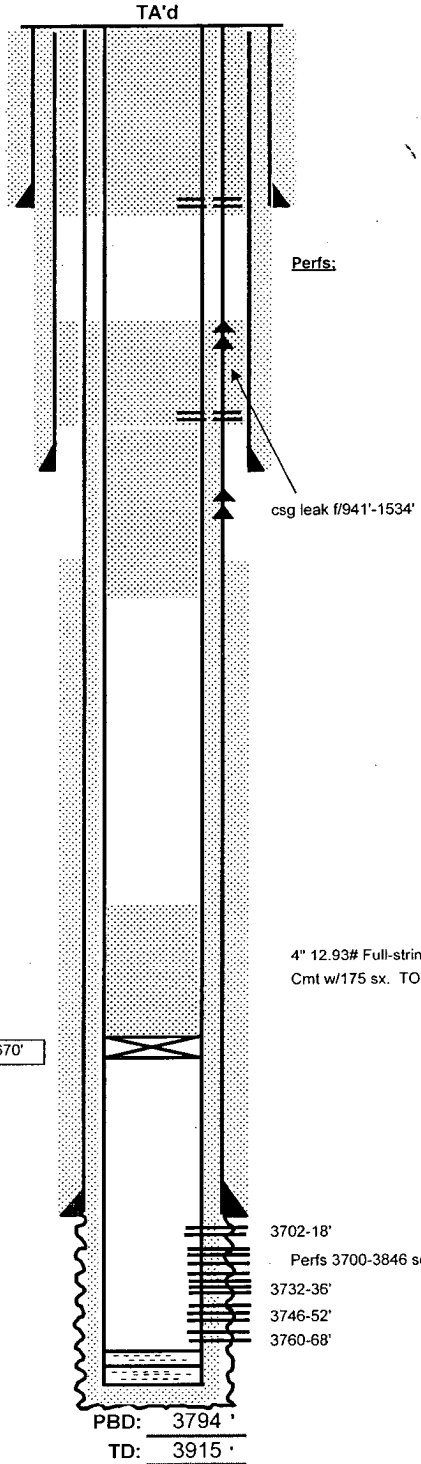
PLUG 1100'-1200' (25 SX CMT)
 PERF @ 1200'

7 5/8 "OD
 # CSG
 Set @ 1355 'W/ 350 sx.
 Cmt circ. yes
 TOC @ surf 'by calc

PLUG 1220'-2200' (45 SX CMT)

PLUG 3130'-3670' (25 SX CMT)

5 1/2 "OD 17#
 # CSG
 Set @ 3700 'W/ 150 sx.
 Cmt circ. No
 TOC @ 2040 'by calc



Date Completed: 1/8/1937
 Initial Production: F 1064 BOPD
 Initial Formation: Grayburg
 FROM: 3700' to 3854' GOR1316

Completion Data
 1/10/37 - Acdz w/4000 gals.

Subsequent Workover or Reconditioning:

TA'd

12/85 - Install WH. CO to 3854. Test csg to 500 psi - ok.

8/87 - Deepen to 3915. Ran CNL, CCL, GR. Acdz OHZ 3700-3915' w/3500 gals 15% HCl & GRS. Flowed 45B/h H2O. Set CIBP @ 3100'. Isolate csg leak f/941 - 1534.

9/87 - COWH. DO CIBP @ 3100'. CO to 3915'. Ran 4" 12.93# Full string. Set @ 3910. Cmt w/175 sx. TOC 1200' (TS) Ran 250 sx top job -ok. Log w/GR, CBL, CCL. Sqz through shoe jt. w/150 sx. Perf 3700-3846 (zones 2-5). Acdz w/3500 gal 15% HCl. RIH w/PE. TOP. A/w0Bo/50Bw/5mcf. B/4 - Well TA'd

2/88 - Sqz perfs f/3700'-3846' w/250 sx. (sqz off wtr). DO to 3794'. Reperf 3702-18', 3732-36, 3746-52', 3760-68'. Acdz w/1700 gals. Swab f/1hr. FER 2 BP. Rec 17 bbls (15% OC) TIH w/PE. TOP. A/w0Bo/3Bw/1mcf. B/4 - 50Bw/5mcf

8/90 - Chem treat.

11/19/01 TA: POOH prod. equip. RIH w/gauge ring to 3680'. RIH w/CIBP, set @ 3670'. Circ. pkr fluid. Perform MIT. Well TA'd.

4" 12.93# Full-string. Set @ 3910'.
 Cmt w/175 sx. TOC @ 1200' (TS)

CIBP @ 3670'

3702-18'
 Perfs 3700-3846 sqz w/250 sx.
 3732-36'
 3746-52'
 3760-68'

Current
 Inj. _____ bwpd @ _____ psi Date: _____
 Prod. _____ bopd _____ bwpd Date: _____
 Gas _____ mcfpd

PBD: 3794 '
 TD: 3915 '