Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, FEB 2 1 2011 State of New Mexico Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources 1625 N. Francis Dr., Artesia, Para Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
		WELL API NO. 30-025-02834
		5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. B-1398
SUNDAPPOPICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		East Vac GB-SA Unit
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other		8. Well Number 002
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		10. Pool name or Wildcat Vacuum; Grayburg/San Andres
4. Well Location		
Unit Letter I : 1650 feet from the South line and 330 feet from the East line		
Section 19 Township 17S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3984' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABAND TEMPORARILY ABANDON ☐ CHANGE PLANS	ON REMEDIAL WOR	
PULL OR ALTER CASING MULTIPLE COMPL	ı	
OTHER:		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
☐ All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
Tetrieved flow files and piperines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE 3 ~ .	TITLE Regulatory Specialist	DATE 2/15/11
TYPE OR PRINT NAME Brian D Maiorino For State Use Only		econocophilips.comPHONE: (432)688-6913
EOD DECORD O	NLY	
APPROVED BY: Conditions of Approval (if any):	IIILE	DATE