District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources

Submide Appropriate District Office
5 Copies

NUV	12	2010		5 Copie
A Page Star				

District IV				12.	20 Soum St.	Francis D	т.	1101 1.5	Zürü	•	
1220 S. St. Fran	ncis Dr., S	Santa Fe, NM	87505		Santa Fe, N	M 87505		HOBBS		AMENDED REPORT	
	I.	REQU	EST F	OR ALI	LOWABLE	AND AU	THO	RIZATION	TO TRANS	PORT	
¹ Operator r								² OGRID Nur	nber		
COG Ope	rating	LLC						229137			
550 W. To	exas Av	venue, Suit	te 1300		, (³ Reason for l	Filing Code/ Effe	ctive Date	
Midland,	TX 797	701						NW effective	e 11/01/10		
⁴ API Numb		5 Poo	l Name						⁶ Pool Code		
30-025-39	615	Mal	jamar;	Yeso, W	⁷ est	•			44500		
⁷ Property C	Code	/ 8 Pro	perty Na	me					9 Well Numb	er	
302508		/ JC I	Federal			/			044		
I. 10 Su	rface L	ocation									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h line	Feet from the	East/West line	County Loca	
Н	22	17S	32E		1650	Nortl	h	990	East	-Eddy	
11 Bo	ttom H	ole Locatio	n						-		
UL or lot	Section		Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West line	County	
no.											
12	ll n		li a a	<u> </u>	15	<u> </u>	1 1/		·		
12 Lse Code		icing Method Code		onnection ate	¹⁵ C-129 Pern	nit Number	16 C	C-129 Effective	Date 17 C-12	29 Expiration Date	
F		P	-	1/10							
III. Oil a	and Ga	s Transpor	ters		•	,			<u> </u>		
18 Transpor			nsporter	Name	²⁰ P	OD	²¹ O/	/G	²² POD ULST	R Location	
OGRID			d Addre						and Description		
15694		Conoco P	hillips (Compan	v 510	5410	O	1			
			-	F	<u> </u>						
										*A*** **	
221115	5 F	Frontier Fi	eld Ser	vices, Ll	LC 5105	5412	G				
* 3 (3.4%) 11 - 11 (1.4%) 11 (1							3.5				
										** *	
l	i i				l l	I					

IV. Produced Wate	r
²³ POD	²⁴ POD ULSTR Location and Description
5105414	

<u>V.</u>	Well	Comp	letion	Data

³⁰ DHC, MC	²⁹ Perfora 5505-6	²⁸ PBTD 6949	²⁷ TD 7018	²⁶ Ready Date 11/01/10	²⁵ Spud Date 10/01/10
34 Sacks Cement	t	33 Depth Se	Tubing Size	32 Casing &	31 Hole Size
700		848	.3		17½
600		2142	8		11
1100		7018	11/2		7
		6806	2		

VI. Well Test Data 37 Test Date 38 Test Length 35 Date New Oil **Gas Delivery Date** 39 Tbg. Pressure 40 Csg. Pressure 11/03/10 11/03/10 11/03/10 24 70 **70** ⁴² Oil 41 Choke Size 43 Water 44 Gas 45 AOF 46 Test Method **76** 52 316 P ⁴⁷ I hereby certify that the rules of the Oil Conservation Division OIL CONSERVATION DIVISION have been complied with and that the information given above is true Approved by:

and complete to the best of my knowledge and belief. Signature: Printed name: Title: Natalie Krueger Title: Approval Date:

PETPOLEUM BINGUICH

MAR 0 1 2011

Regulatory Analyst E-mail Address:

nkrueger@conchoresources.com

Date: 11/4/2010 Phone: 432-231-0300