Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Hobbs FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMLC029405A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name and No BC FEDERAL 55		
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@conchoresources.com			9. API Well No. 30-025-39544-0	00-X1 /	
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	SUITE 100 Ph: 4	one No. (include area code) 32-686-3087	10. Field and Pool, or MALJAMAR,	10. Field and Pool, or Exploratory MALJAMAR, Yeso, W	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R32E Lot C 330FNL 2310FWL			11. County or Parish, and State LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION			FACTION		
☐ Notice of Intent	☐ Acidize [Deepen	□ Production (Start/Resume)	☐ Water Shut-Off	
-	Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomplete	Other Well Spud	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud	
	Convert to Injection	Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/22/11, Spud 17-1/2? @ 1PM. 1/23/11 TD 17-1/2? @ 850?. Ran 19its 13-3/8 H40 48# @ 850?. Cmt w/450sx C. lead, 200sx C. tail. 1/24/11 PD @ 2:59AM. Circ 183sx. WOC 18 hrs. Test BOP to 2000# for 30 min., ok. 1/26/11 TD 11? @ 2100?. Ran 52jts 8-5/8 J55 32# @ 2100?. Cmt w/400sx C. lead, 200sx C. tail. PD @ 6:08PM. Circ 69sx. WOC 18 hrs. Test BOP to 2000# for 30 min, ok. 2/1/11 TD 7-7/8? @ 7042'. 2/2/11 Ran 165jts 5-1/2 L80 17# @ 7032. Cmt w/750sx C. lead, 400sx C. tail. Circ 116sx WOC 24 hrs. 2/4/11 RR. Will test csg to 5000# for 30 min on completion rig.					
	Electronic Submission #102200 v For COG OPERAT nmitted to AFMSS for processing b	ring LLC, sent to the H by KURT SIMMONS on (lobbs 02/16/2011 (11KMS0286SE)		
Name (Printed/Typed) CHASITY	JACKSON	Title PREPA	RER		
Signature (Electronic Submission)		Date 02/08/20			
	THIS SPACE FOR FED	DERAL OR STATE (OFFICE USE		
Approved By ACCEPTED		JAMES A A		Date 02/26/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					