Office District I Energ	State of New Mexico	Form C-103
	y, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	•	WELL API NO. 30-025-36421
District II 1301 W. Grand Ave., Artesia, NRSTCEIVE District III	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV EED 0 7 200 c	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMD 0 7 2011 87505		
SUNDRY NO FICES AND I	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Dixie Queen
1. Type of Well: □Oil Well ☒ Gas Well [☐ Other:	8. Well Number ₀₀₁
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland	, TX 79705	House; Bline/House; Tubb/House; Drinkard
4. Well Location		
Unit Letter P: 330 feet from the South line and 660 feet from the East line		
	Township 20S Range 38E	NMPM County Lea
	tion (Show whether DR, RKB, RT, GR, etc.) Section 1996 11
3563' GR		A 1
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	NTO: SUB	SEQUENT REPORT OF:
	D ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE		_
PULL OR ALTER CASING MULTIPLE	E COMPL	T JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: RC/DHC	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
1_4:	1 1	mach well-core diagram of proposed completion
or recompletion.	· · · · · · · · · · · · · · · · · · ·	woncore diagram of proposed completion
Per DHC-HOB-419, Apache recompleted & d	· · · · · · · · · · · · · · · · · · ·	wentered diagram of proposed completion
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug.	ownhole commingled this well, as follows:	
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole	2. Found 2nd cone stuck in ret. tool.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to 7583' & left in hole CL acid, flush w/46 bbls 1% KCL FW.	2. Found 2nd cone stuck in ret. tool.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to ose. Pushed RBP to 7583' & left in hole CL acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3	7. Found 2nd cone stuck in ret. tool. 9. 5# linear gel.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to loose. Pushed RBP to 7583' & left in hole CL acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20	7. Found 2nd cone stuck in ret. tool. 9. 5# linear gel.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to loose. Pushed RBP to 7583' & left in hole cl. acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# line	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to loose. Pushed RBP to 7583' & left in hole cl. acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# lin nd on RBP. 10/22/2010 RIH w/prod equip	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. b. 10/23/2010 Set 640 pumping unit.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to loose. Pushed RBP to 7583' & left in hole cl. acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# linend on RBP. 10/22/2010 RIH w/prod equip 1. 11/24/2010 CO sand to RBP @ 6450'; 67310'; circ hole clean.	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. b. 10/23/2010 Set 640 pumping unit.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to loose. Pushed RBP to 7583' & left in hole cl. acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# linend on RBP. 10/22/2010 RIH w/prod equip 1. 11/24/2010 CO sand to RBP @ 6450'; 67310'; circ hole clean.	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. b. 10/23/2010 Set 640 pumping unit.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HG 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf Bl 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP (0.18-20) and to RBP (0.18-20) and to RBP (0.18-20) and to RBP (0.19-20) and to RBP (0.1	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. b. 10/23/2010 Set 640 pumping unit.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP to loose. Pushed RBP to 7583' & left in hole cl. acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# linend on RBP. 10/22/2010 RIH w/prod equip 1. 11/24/2010 CO sand to RBP @ 6450'; 67310'; circ hole clean.	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. b. 10/23/2010 Set 640 pumping unit.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HG 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf Bl 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP (0.18-20) and to RBP (0.18-20) and to RBP (0.18-20) and to RBP (0.19-20) and to RBP (0.1	7. Found 2nd cone stuck in ret. tool. e. 5# linear gel. b', 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. b. 10/23/2010 Set 640 pumping unit.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% H0 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w Spud Date: 10/20/2003	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole CL acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# lin nd on RBP. 10/22/2010 RIH w/prod equip 1. 11/24/2010 CO sand to RBP @ 6450'; 67310'; circ hole clean. ell on and commingle B-T-D to battery. Rig Release Date:	7. Found 2nd cone stuck in ret. tool. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HG 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf Bl 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole CL acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# lin nd on RBP. 10/22/2010 RIH w/prod equip 1. 11/24/2010 CO sand to RBP @ 6450'; 67310'; circ hole clean. ell on and commingle B-T-D to battery. Rig Release Date:	7. Found 2nd cone stuck in ret. tool. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w Spud Date: 10/20/2003	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose of	7. Found 2nd cone stuck in ret. tool. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% H0 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w Spud Date: 10/20/2003	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole CL acid, flush w/46 bbls 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 3 inebry @ 6023-27', 75-77', 92-94', 6118-20 dize Blinebry w/3500 gal 15% HCL. Tagge 1,000# 20/40 sand, flush w/1386 gal 35# lin nd on RBP. 10/22/2010 RIH w/prod equip 1. 11/24/2010 CO sand to RBP @ 6450'; 67310'; circ hole clean. ell on and commingle B-T-D to battery. Rig Release Date:	7. Found 2nd cone stuck in ret. tool. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HG 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf Bl 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w Spud Date: 10/20/2003	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP w/46 bills 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 35	E. Found 2nd cone stuck in ret. tool. 5. Found 2nd 2nd 2nd 2nd 2nd 2nd 2nd 2nd 2nd 2
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HC 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf BI 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w Spud Date: 10/20/2003	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP w/46 bils 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 35 g	2. Found 2nd cone stuck in ret. tool. 3. 5# linear gel. 2. 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. 3. 10/23/2010 Set 640 pumping unit. circ clean. Release RBP & RIH w/tbg. DATE
Per DHC-HOB-419, Apache recompleted & d 10/14/2010 MIRUSU. Could not DO plug. 10/15/2010 RIH w/magnet & retrieved bit cor 10/16/2010 Cont. washing over RBP; it broke 10/18/2010 Acidize Tubb w/3500 gal 15% HG 10/19/2010 Frac Drinkard w/30,912 gal SS-3 10/20/2010 RIH & set CBP @ 6580'. Perf Bl 6316-18' w/1 SPF, 32 holes. Aci Blinebry w/44,814 gal SS-35; 97 10/21/2010 RIH & reset @ 6450'; dump 2' sa 11/23/2010 MIRUSU. POOH w/rods & pump 11/29/2010 DO CBP @ 6580'; wash sand to 11/30/2010 PU pump & RIH w/rods. Hang w Spud Date: 10/20/2003 Thereby certify that the information above is true SIGNATURE Reesa Holland	ownhole commingled this well, as follows: ne. RIH w/RBP ret. tool; washed over RBP e loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP to 7583' & left in hole of the loose. Pushed RBP w/46 bills 1% KCL FW. 5; 33,448# 20/40 sand, flush w/1638 gal 35	2. Found 2nd cone stuck in ret. tool. 3. 5# linear gel. 2. 57-59', 6206-08', 39-41', 67-69', 88-90', ed plug @ 6580'. Set RBP @ 6380'. Frac ear gel. Circ sand & release RBP. 3. 10/23/2010 Set 640 pumping unit. circ clean. Release RBP & RIH w/tbg. DATE