

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAR 28 2011  
HOBBSUCU

WELL API NO. 30-025-23560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum Abo Unit
8. Well Number 140
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Abo, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter P : 460 feet from the South line and 660 feet from the East line

Section 11 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Repair injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/10 - MIRU PU, POOH w/pkr & tbq

7/15/10 - RIH w/pmp out plug, pkr, & IPC tb g, set pkr @ 8438', circ well w/210bbls pkr fluid, unable to test, set RBP @ 3000'

7/21/10 - Dig out cellar & cut off 8 5/8" & 5 1/2" csg (found hole 22' down), replace 4' and rebuild WH, NU BOP and cover up cellar

7/27/10 - Rel RBP, RIH w/pkr & tbq, set pkr @ 8434' (top perf 8515'), test w/Maxy Brown from OCD witness RDMO PU, RWTI

MIT CHART ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

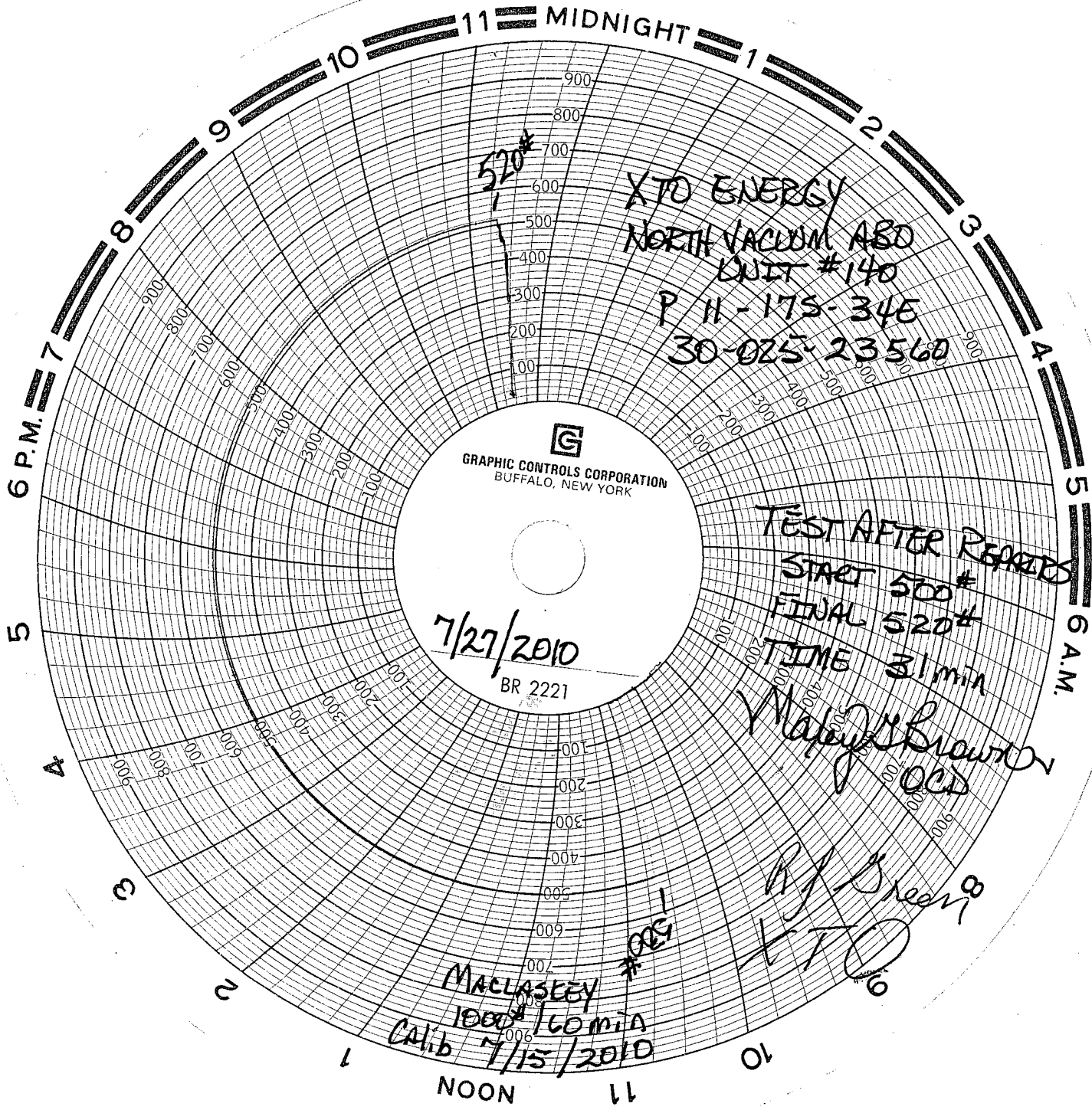
SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/16/11

Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-28-2011

Conditions of Approval (if any):



  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

7/27/2010  
BR 2221

XTO ENERGY  
NORTH VACUUM ABO  
UNIT #140  
P H - 175-34E  
30-025-23560

TEST AFTER REPAIRS  
START 500#  
FINAL 520#  
TIME 31 min

Major Blanton  
OCS

RJ Green  
XTO

MACLASEEY  
1000# / 60 min  
Calib 7/15/2010

520#

# NORTH VACUUM ABO UNIT #140

