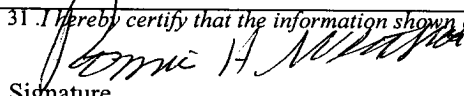


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-23933
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Cossatot B
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER		8. Well No. 1
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Blinebry Oil & Gas
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		
4. Well Location Unit Letter O : 660 Feet From The South Line and 2310 Feet From The East Line Section 12 Township 22S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		12/18/2003
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3339' GR		-
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
7020'	6550'	-
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		(5495 - 5952') Blinebry
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
-		-
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	5398'	5398'
26. Perforation record (interval, size, and number) (5495 - 5952') .4125 - 21 Holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
5495-5952'	5000 gals. acid & 120,000# sd. in 69,216 gals.	
	50 quality foam	
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
01/02/2004	P	
Well Status (Prod. or Shut-in)		
Prod.		
Date of Test	Hours Tested	Choke Size
01/19/2004	24	-
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	40	214
Water - Bbl	Gas - Oil Ratio	
21	5350 - 1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
-	35 psig	40
Oil - Bbl.	Gas - MCF	Water - Bbl.
40	214	21
Oil Gravity - API - (Corr.)		
36.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Ronnie H. Westbrook
E-mail Address		Title Vice President
		Date 01/21/2004