Two Copies Section Composition Compos							
1301 W. Grand Arenes, Artenis, NN 8318/R 2 5 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 S							
Book Robers RA, Aster, No. State September Santa Fe, NM 87505 Sa							
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filling ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ## COMPLETION							
### WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filling COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							
West Blinebry Drinkard Unit (WBDU)							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Type of Completion:							
#33, attach this and the plat to the C-144 closure-report in accordance with 19.15.17.13.K NMAC) Type of Completion:							
Name of Operator							
8. Name of Operator Apache Corporation 9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 11. Pool name or Wildcat Eunice; Bii-Tu-Dr, North (22900) 12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County							
Note							
Surface: B 17 21S 37E 1190 N 1330 E Lea							
BH:							
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 01/22/2011 01/28/2011 01/30/2011 01/30/2011 02/18/2011 RT, GR, etc.) 3482' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 6905' Yes 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run Yes 22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5577'-5868'; Tubb 6140'-6335'; Drinkard 6580'-6750' 23.							
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Septiment Sept							
Blinebry 5577'-5868'; Tubb 6140'-6335'; Drinkard 6580'-6750' 23.							
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED							
S-5/8" 24# 1317' 12-1/4" 665 sx Class C							
17# 6951' 7-7/8" 1300 sx Class C							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 6790' 26. Perforation record (interval, size, and number) Blinebry 5577'-5868' (3 SPF, 75 holes) Producing Tubb 6140'-6335' (2 SPF, 60 holes) Producing Drinkard 6580'-6750' (2 SPF, 80 holes) Producing Tubb 6140'-6335' 2000 gal 15% HCL; 23,394 gal SS-25; 90,707# 20/40 sand; 7266 gal gal Sprinkard 6580'-6750' 3924 gal 15% HCL; 59,136 gal SS-25; 153,199# 20/40 sand; 5166 gal gal Sprinkard 6580'-6750' 3924 gal 15% HCL; 59,136 gal SS-25; 153,199# 20/40 sand; 5166 gal gal Sprinkard 6580'-6750' 3924 gal 15% HCL; 59,136 gal SS-25; 153,199# 20/40 sand; 5166 gal gal Sprinkard 6580'-6750' 3924 gal 15% HCL; 59,136 gal SS-25; 153,199# 20/40 sand; 5166 gal gal SS-25; 1563,199# 20/40 sand; 5166 gal gal SS-25; 1563,199# 20/40 sand; 5166 gal gal SS-25; 1553,199# 20/40 sand; 5166 gal gal SS-25; 1563,199# 20/40 sand; 5166 gal ga							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET							
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26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Blinebry 5577'-5868' (3 SPF, 75 holes) Producing Tubb 6140'-6335' (2 SPF, 60 holes) Producing Drinkard 6580'-6750' (2 SPF, 80 holes) Producing Drinkard 6580'-6750' (2 SPF, 80 holes) Producing Drinkard 6580'-6750' 3924 gal 15% HCL; 32,394 gal SS-25; 90,707# 20/40 sand; 5376 gal gal Drinkard 6580'-6750' 3924 gal 15% HCL; 59,136 gal SS-25; 153,199# 20/40 sand; 5166 gal gal SS-25; 90,707# 20/40 sand; 5166 gal gal SS-25; 90							
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Drinkard 6580'-6750' 3924 gal 15% HCL; 59,136 gal SS-25; 153,199# 20/40 sand; 5166 gal g							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)							
02/18/2011 640 Pumping Unit Producing							
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio							
03/04/2011 24 Test Period 25 166 196 6640							
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 38.2							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							
Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 2/1/2011)							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Reesa Holland Title Sr. Engr Tech Date 03/24/2011							
E-mail Address Reesa.Holland@apachecorp.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates 2633'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 2880'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen 3420'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 3693'	T. Montoya_	T. Point Lookout	T. Elbert		
T. San Andres 3983'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta 5179'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock 5310'	T. Ellenburger_	Base Greenhorn	T.Granite		
T. Blinebry 5569'	T. Gr. Wash	T. Dakota			
T.Tubb 6051'	T. Delaware Sand	T. Morrison			
T. Drinkard 6468'	T. Bone Springs	T.Todilto			
T. Abo 6755'	T. Rustler 1256'	T. Entrada			
T. Wolfcamp	T. Tansill 2516'	T. Wingate			
T. Penn	T. Penrose 3533'	T. Chinle			
T. Cisco (Bough C)	T	T. Permian_			

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY DECO	ODD (A44-1141411-14-10		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
							:
					:		•

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 5 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505 OBSOUCE

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025-39987		Pool Code EUNICE; BLI - TU - DR		NORTH
Property Code 37346		•	erty Name Y DRINKARD UNIT	Well Number 125
0GRID No. 873		•	ator Name CORPORATION	Elevation 3482'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	17	21 S	37 E		1190	NORTH	1330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	nsolidation (Code Ore	ler No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATI	0.554" 1.29" 1.903 1.588 0.00 1.11" 1.500	1330'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Signature Date REESA HOLLAND Printed Name REESA HOLLAND Email Address SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. NOTE: 10 Date Salveys MEX. Signature & Fen of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS 23779