Submit One Copy To Appropriate District Office State of New Mexico Office Missey Is and Network Resources	Form C-103 January 20, 2011
District 1 1625 N. French Dr., Hobbs, NMRS 100 CFIVED	WELL API NO. 30-005-00905
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  APR 0 4 2U11 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Rock Queen Unit  8. Well Number
1. Type of Well: Oil Well Gas Well Other Injector  2. Name of Operator	9. OGRID Number
Celero Energy II, LP /	247128  10. Pool name or Wildcat
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	Caprock; Queen
4. Well Location  Unit Letter H: 1980 feet from the N line and 660 feet from the E line	
Section 34 Township 13S Range 31E NMPM County Chaves  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CAS	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  X All other environmental concerns have been addressed as per OCD rules.  X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Lisa Hunt TITLE Regulatory Analyst	DATE 03/31/2011
TYPE OR PRINT NAME Lisa Hunt E-MAIL: Ihunt@celeroen	PHONE: (432)686-1883
APPROVED BY: Maleul Stown TITLE Complian	ve allien DATE 4/7/2011
Conditions of Approval (if any)	$\mathcal{O}$