New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



April 7, 2011

Occidental Permian, Ltd. Attn: Ms. Mendy Johnson HCR 1 Box 90 Denver City, TX 79323

## Re: South Hobbs Grayburg-San Andres Pressure Maintenance Project

SOUTH HOBBS G/SA UNIT Well No. 13 (API No. 30-025-07624) Unit C, Section 5, T19S, R38E, NMPM, Lea County Grayburg/San Andres Pool (19552)

You have submitted a request on behalf of Occidental for clarification of the allowable packer setting depth.

Your sundry states the new packer setting depth is 3865 feet while the existing permit states the allowable packer setting depth is approximately 3944 feet. Your sundry also states the well's top open perforation is currently 4044 feet.

Records indicate the top of the Grayburg-San Andres unitized interval is approximately 3700 feet. The packer seat is well within the Grayburg-San Andres unitized interval.

Your new packer seat at 3865 feet is hereby approved.

Sincerely,

Jami Bailey, CPG Director

cc: Oil Conservation Division – Hobbs File: API No. 30-025-07624



State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION			
DISTRICT 1 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-07624		
DISTRICT II			5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:			8. Well No. 13		
Oil Well Gas Well Other Injector			0. 40110. 15		
2. Name of Operator			9. OGRID No. 157984	9. OGRID No. 157984	
Occidental Permian Ltd. 3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, 7	FX 79323			10000 (0/0/1)	
4. Well Location					
Unit Letter <u>C</u> : <u>330</u>	Feet From The North	Fe	et From The West	Line	
Section 5	Township 19-S	Range 38-	E NMPM	Lea County	
	11. Elevation ( <i>Show whether DF, R.</i> 3628' DF	(B, KT GR, etc.)			
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Gro	und Water Distance from 1	earest fresh water well	Distance from nearest su	irface water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction M	aterial		
	eck Appropriate Box to Indicate Na ITENTION TO:		Other Data SEQUENT REPORT O		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PLUG & A		
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME			
OTHER:		OTHER: Clean out/Acid	d treat	X	
proposed work) SEE RULE 110 1. RUPU & RU. 2. ND wellhead/NU BOP. 3. POOH w/tubing and injection pa 4. RIH w/bit. Tag @4243'. POOF 5. RIH w/packer set @4186' RU 6. RIH w/straddle packer set @400	I w/bit. wireline & perf tubing @3815'. RD 0'. RU acid truck & pump 2350 gal acker on 122 jts of 2-3/8" IPC tubing nutes and chart for the NMOCD. and return well to injection.	wellbore diagram of proposed wireline. POOH w/packer of 15% NEFE acid. RD aci	completion or recompletion.		
I hereby certify that the information above constructed or	is true and complete to the best of my know	ledge and belief. I further certify	y that any pit or below-grade tank	has been/will be	
closed according to NMOCD guideling	nes , a general permit	or an (attached) alternati plan	ve OCD-approved		
SIGNATURE	····· ·	TITLE Administrative	e Associate DAT	E 03/30/2011	
TYPE OR PRINT NAME Mendy A	. Johnson E-mail address:	mendy_johnson@oxy.cor	<u>m</u> TELEPHONE NO	806-592-6280	
For State Use Only					
APPROVED BY		TITLE	DA	TE	

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The top perforation in the SHU #13 (API # 30-025-07624) is at 4044'. Oxy rigged up on this well for a tubing leak. The packer which was previously set at 3885' before we RU was pulled and reset at 3865' in order to stay above previous injection.

The South Hobbs Unit encompasses the Grayburg and San Andres formations based on the North Hobbs Unit 32-424 (Formerly the Shell State "A" No. 7 API # 30-025-23130). A cross section containing both the NHU 32-424 and the SHU # 13 is attached. Form this cross-section the top of the South Hobbs Unit interval is 3810'.

1.4 Unitized Formation is the subsurface portion of the Unit Area known as the Grayburg and San Andres formation of Permian age in the stratigraphic interval between the depths of 3,698 feet and 5,347 feet 3 below the Kelly Bushing on the Borehole Compensated Sonic Log - Gamma Ray dated July 9, 1969, of the Shell Oil Company State "A" No. 7 located 1,930 feet FNL and 660 feet FEL of Section 32-18S-38E, Lea County, New Mexico.