

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

October 13, 2009

RECEIVED

APR 06 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSOCD Santa Fe, NM 87505

WELL API NO.

30-005-00933

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303375

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number 92

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601

Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 36

Township 13S

Range 31E

NMPM

County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4389' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: Convert to injection

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU, POOH and LD production equipment.

2) Clean out to TD with bit.

3) RIH with packer and test casing.

4) RIH with IPC AD-1 packer and 2-3/8" IPC injection tubing.

5) Circulate hole with inhibited packer fluid and perform MIT.

6) Shut well in until application to inject into the Queen formation is approved.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.OCD Condition of Approval: Approval for evaluating
well bore for injection. Need injection application
approval from OCD Santa Fe Office. CANNNOT
inject until OCD Santa Fe approves injection order.

Spud Date:

Condition of Approval: Notify OCD Hobbs

office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 04/06/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

STAFF NGR

DATE 4-11-2011

Conditions of Approval (if any):