

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

RECEIVED
 APR 15 2011
 HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		WELL API NO. 30-005-29156
2. Name of Operator Celero Energy II, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>420</u> feet from the <u>South</u> line and <u>930</u> feet from the <u>East</u> line Section <u>24</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		7. Lease Name or Unit Agreement Name Rock Queen Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>311</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		9. OGRID Number 247128
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat Caprock; Queen

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Well completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/11 - Ran GR/CCL/CNL from 2000' to 3081'. Perf 5 1/2" csg w/ 4" cased gun, 19 gram charges, 2 SPF, 0 degree phasing & 0.46" hole from 3044-48'; 5' & 10' holes. Circ hole clean. Perf 5 1/2" csg w/ 3 1/8" cased gun, 2 SPF, 19 gram charges, 120 degree phasing, 0.40" holes from 3051' - 3065'; 15' & 30 holes. TIH w/ 2 3/8" OD tbg WS w/ 5 1/2" AD-1 tension pkr. Set pkr @ 2977' & place 500# on tbg-csg annulus. Pump 5 BPW @ 1502# & 1.6 BPM to establish rate. Acdz perfs 3044-48' & 3051-65' w/ 2000 gal of 7 1/2% NEFE acid & 50- 7/8" ball sealers. Flushed w/ 20 BPW, no overflush. Treating pressures were: Max = 3000#; Avg = 1749#; Avg rate = 3.4 BPM; ISIP = 930#; 5 min = 485#; 10 min = 300#; 15 min = 208#; TLTR = 91 bbls. Release pkr, lower pkr, knock off ball sealers, pull & LD tbg WS & pkr. TIH w/ 93 jts (3010') of 2 3/8" 4.7# 8rd EUE J-55 IPC tbg w/ 5 1/2" plastic coated AD-1 tension pkr. With pkr swinging @ 3010' circ pkr fluid, set pkr. NDBOP & NU 7 1/16" 3K x 2 3/8" slip type flanged adaptor w/ 2 3/8" OD Al-Br tbg valve. Placed 12 pts of tension on pkr. Test tbg-csg annulus w/ 600# pressure for 30 min & held okay. Ran MIT. Tested 31 min w/ 530# psi. Lost 5# - 525#. Witnessed by Maxey Brown w/ OCD & approved. Well ready for wtr injection as per Order No. R-1541-A. Original chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/11/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 27 2011
 Conditions of Approval (if any):

11 MIDNIGHT 1

CELERO ENERGY
ROCKWELL UNIT #311
P 24-135-31E
30-005-29156

525#

PKR@ 3010
TOPPER@ 3044

INITIAL TEST
START 530#
FINAL 525#
TIME 31 min
Marty J Brown
OCD


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

4/7/2011

BR 2221

RECEIVED
APR 15 2011
HOBBS

CELERO
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