Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103				
District I District II District II	Energy, Minerals and Natu	iral Resources	October 13, 2009				
1625 N. French Dr., Hobbs, NM 88240 U District II	WELL API NO. / 30-025-24313						
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease						
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	2 0 2 1 2 2 2 2 South St. Fran BSOCI Santa Fe, NM 8 7	ncis Dr.	STATE S FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 8 87505							
SUNDRY NOTICES A	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION)						
PROPOSALS.)	,	/K 30Cl1	Vacuum Grayburg San Andres Unit				
1. Type of Well: Oil Well Gas V	8. Well Number 29						
2. Name of Operator	9. OGRID Number 4323						
Chevron U. S. A. 3. Address of Operator	10. Pool name or Wildest						
15 Smith Road Midland, Texas 79705			10. Pool name or Wildcat Vacuum Grayburg San Andres				
4. Well Location	7 avadin Grayourg Sun Andres						
) foot from the Next	lima and 10	10 foot from the W				
Unit Letter E : 2630							
Section 2	Township 18-S Elevation (Show whether DR,	Range 34-E					
398							
12 Check Appro	priate Box to Indicate N	ature of Notice	Report or Other Data				
	·		resport of Other Data				
NOTICE OF INTEN		SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLU	K ALTERING CASING						
TEMPORARILY ABANDON CHA	ILLING OPNS. P AND A						
	TIPLE COMPL	CASING/CEMEN	T JOB				
DOWNHOLE COMMINGLE							
OTHER:	П	OTHER:	ָרִים.				
13. Describe proposed or completed o	perations. (Clearly state all p.EE RULE 19.15.7.14 NMAC	ertinent details, and	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
•							
Wall Edited an areal conserved to the	22/10 / Charmen 1 1 1 1		ca co				
Well failed an annulus pressure test on 11/2 integrity of the well.	23/10. Chevron plans to inve	estigate the cause of	t the failure and restore the mechanical				
megrity of the wen.							
<u> </u>							
Spud Date:	Dia Palaca De						
opud Date:	Rig Release Dat	le.					
hereby certify that the information above i	e true and complete to the be	ot of my leasure to	and ballof				
nereoy certify that the information above i	s true and complete to the be	si of my knowledge	and deliel.				
\1 - 12 1							
SIGNATURE Xauld. June	TITLE Petrolo	um Engineer	DATE 3/27/2011				
·							
Type or print namePaul T. Brown	E-mail address: paulbrown@	chevron.comP	HONE: 432-687-7351				
For State Use Only			,				
APPROVED BY:	I TITLE SA	stof m	2 DATE 5-4-2011				
Conditions of Approval (if any):	m IIILE JTE	111-11191	DATE 0-7-20/				
onortions of Approval (Pany):			•				

CURRENT WELLBORE DIAGRAM

Created: Updated: Lease: Surface Location: Bottomhole Location: County: Current Status: Directions to Wellsite:	8/13/2007 1/2/2008 Vacuum Grayburg 2630 FNL 1310 FI Lea Water Injector		Well No.: Unit Ltr: Unit Ltr: St Lease: Elevation:	29 E 4000 CH	Field: <u>Vacuu</u> Sec: <u>2</u> Sec: API: <u>30-025-24313</u> CHVNO:	im Grayburg San Andres TSHP/Range: 18S 34E TSHP/Range: Cost Center: TEPI: MVP:
Surface Csg. Size: Wt.: Set @: Sxs cmt: Clrc: TOC: Hole Size: Production Csg. Size: Wt.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	8-5/8" 20# 350' 235 No 12-1/4" 4-1/2" 9.5# 4800' 650 7-7/8"	pkr @ 4025'		PBTD: TD:	Perforation de	Te CoSO4, AC 6600 gals+RS, 183w/1300 psi (ai): 8,83,92,95,4604,12,16,26,33,37,64,69,74,87,94,4
remarks:						