Submit 3 Copies To Appropriate Office	District		State of N	aw Mavic	0				June 19,		
District I		Energ	y, Minerals an			WELL AP	NO.		oune re,	2000	
1625 N. French Dr.,Hobbs, NM 8	38240	Litera	y, willicials an	a matarar	1,00001,000		30-025	-05961			
District II	CONSERVATION DIVISION			30-025-05961 5. Indicate Type of Lease							
1301 W. Grand Ave., Artesia, Nñ Disrtict III	√ 88210					5. Indicate					
1000 Rio Brazos Rd. Aztec, NM	87410 MA	/ 1 0 2011	1220 South S	St. Francis	s Dr.	1	STATE	J F€	E 🗹	/	
District IV		2 0 20	Santa Fe,			6. State O	il & Gas Leas	se NO.			
1220 S. St. Francis Dr., Santa Fe			,								
CHND			DEC ON ME	110		7 1 0000 1	Jama ar I Init	Agroom	ont Name		
SUNDRY NOTICES AND REPORTS ON WELLS (DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name North Monument Grayburg San					
DIFFERENT RESERVIOR. (i itoiti	Andre	•	ong ou		
PROPOSALS.)	30L / (L)	0,1110111 0111	Eravar (i oraș	0 101,1	011 00011	8. Well Nu		<u> </u>			
1. Type of Well: Oil Well Gas Well Other							28	3			
2. Name of Operator							9. OGRID Numer				
Apache Corporation							873				
3. Address of Operator							10. Pool Name				
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705						Eunice Monument;Grayburg/SA					
4. Well Location	_	0040		N		0004		187			
Unit Letter	F	2310	feet from the	N	line and	2261	feet from the	W	line	<u>`</u>	
Section	6	Township	20S Show whether L	Range	37E	NMPM	T	ounty	Le	a	
	•	11. Elevation (c		575' GR	1, GN, 610.)						
					-		ı			السنسي	
	12. Check	Appropriate I	Box To Indicat	te Nature	of Notice, Rep	ort, or Oth	ner Data				
						,					
NC	TICE OF I	NTENTION T	0:			SUBSEQ	UENT REP	ORT O	₹:		
PERFORM REMEDIAL WOF	₹K 🔲	PLUG AN	D ABANDON	7	REMEDIAL	WORK					
TEMPORARILY ABANDON	. 🔲	CHANGE	PLANS		COMMENC		=]			
PULL OR ALTER CASING		MULTIPLI	E COMPL		CASING/CE		3 <u>L</u>	╛			
DOWNHOLE COMMINGLE					ALTERING	CASING					
					P AND A		اِ	_			
OTHER:				<u> </u>	OTHER:			ـــــــــــــــــــــــــــــــــــ			
13. Describe proposed o											
starting any proposed work	.) SEE RULI	E 1103. FOR IVIL	litiple Completi	ons: Attac	n wellbore diag	ram or prop	osea comple	ellon or r	ecomplei	lion.	
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A			DO A the she		anad wall by	4144		,			
Apacne C	orporation	proposes to	P&A the abo	ove menti	onea well by	tne attac	nea procea	iure.			
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			The Oil Co	nservatio	n Division Mu	st be notif	ied				
			24 hours p	rior to the	beginning of	plugging of	operations.	!			
			-				•				
Onced Dates				Dia Dala	asa Data:		 1				
Spud Date:	~			Rig Reie	ase Date:						
						· .					
I hereby certify that the informati	on above is tru	ue and complete	to the best of my	knowledge	and belief.						
OLONATURE .	Suit	2 Burks		D			DATE	_	10144		
SIGNATURE	<u>× uuni</u>	n XXUSUG	1111F	Rec	lamation For	eman	DATE _	5	/3/11		
- · ·		D !					DUCTE	400	-FA A44	•	
Type or print name	Guin	n Burks	E-mail add.	guinn.bi	urks@apache	corp.com	.PHONE: _	432-	556-914	3	
For State Use Only	- T	\mathcal{D} 1		_		_			_		
APPROVED BY:	1	Inah		577	ING E	_	DATE 🚅	5-10	-ZO,	//	
Conditions of Approval (if	any):	//					. ===			7	
• • • • •											



 LEASE NAME
 NMGSAU

 WELL #
 283 (2006W)

 API #
 30-025-05961

 COUNTY
 Lea

13 3/8" 48# @ 297' w/300 sx to surf

TOC @ 960' by TS

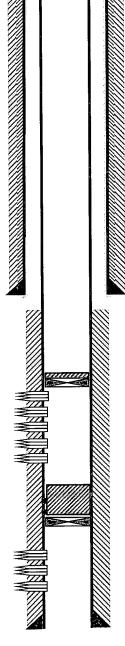
8 5/8" 32# @ 2800' w/750 sx TOC @ 1375' by TS, perfed @ 1370 & sqzd 325 sx, TOC @ 960' by TS

> (1994) CIBP @ 3400' w/15' cmt (1995) Perfs @ 3434'-3447' Perfs @ 3452'-3471' Perfs @ 3492'-3498' Perfs @ 3504'-3537' Perfs @ 3548'-3580'

Csg leak @ 5479'-5489' sqzd, TOC 5353' (1984) CIBP @ 5500'

> (1951) Perfs @ 5662'-5712' (1963) Added perfs @ 5589'-5612' (1968) Added perfs @ 5620'-5643'

> > 5 1/2" 15.5# @ 5729' w/750 sx TOC @ 2813 by TS



PBTD @ 3385' TD @ 5729'



 LEASE NAME
 NMGSAU

 WELL #
 283 (2006W)

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 COUNTY
 Lea

PROPOSED PROCEDURE

13 3/8" 48# @ 297' w/300 sx to surf

TOC @ 960' by TS

4. PUH & perf @ 347' & sqz 235 sx Class "C' cmt from 347' to surf, circ all string of csg. (Shoe & Water Board)

 PUH & perf @ 1160' & sqz 50 sx Class "C' cmt from 1160'-1060' WOC/TAG (Top of Salt)

8 5/8" 32# @ 2800' w/750 sx TOC @ 1375' by TS, perfed @ 1370 & sqzd 325 sx, TOC @ 960' by TS

(1994) CIBP @ 3400' w/15' cmt

(1995) Perfs @ 3434'-3447'

Perfs @ 3452'-3471'

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Csg leak @ 5479'-5489' sqzd, TOC 5353' (1984) CIBP @ 5500'

(1951) Perfs @ 5662'-5712'

(1963) Added perfs @ 5589'-5612'

(1968) Added perfs @ 5620'-5643'

5 1/2" 15.5# @ 5729' w/750 sx TOC @ 2813 by TS PUH & perf @ 2850' & sqz 50 sx Class "C" cmt from 2850'-2722' WOC/TAG (Shoe & Base of Salt)

1. MIRU, RIH w/ tbg & circ w/MLF & spot 25 sx Class "C" cmt from 3385'-3135' (100' or 25 sx min)

PBTD @ 3385' TD @ 5729'