Form 3160-5 (August 2007) **BUREAU OF LAND MANAGEMENT**

New Mexico Oil Conservation Division, District I 1625 N. French Drive

Hobbs, NM 88240 DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

NOTICES AND REPORTS ON WELLS

UNITED STATES

	Lease Sei M055828		,
6	If Indian	Allottee or Tribe Name	

	orm for proposals : Use Form 3160-3 (A			i.	·		
SUBMIT	TIN TRIPLICATE – Othe	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well							
Oil Well Gas W	ell Other				8. Well Name and No Morgan B Federal		
Name of Operator Ridgeway Arizona Oil Corporation			9. API Well No. 30-041-10448				
3a. Address	3b. Phone No.	(include area cod	e)	10. Field and Pool or Exploratory Area			
200 N. Loraine, Suite 1440, Midland TX. 79701 432.687.03			3		Chaveroo-San Andres		
4. Location of Well (Footage, Sec., T.,)	n)			11. Country or Parish	, State		
E-26-07S-33E 1980 FNL 660 FWL				Roosevelt Co. NM			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO IND	ICATE NATURE	OF NOTIC	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
✓ Notice of Intent	Acidize Deepe		en Produ		uction (Start/Resume) Water Shut-Off		
	Alter Casing	Fract	ure Treat	Recla	ımation	✓ Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	Reco	mplete	Other	
Subsequent Report	Change Plans	Plug	and Abandon	Temp	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	r Disposal		
the proposal is to deepen directions. Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for The Morgan B Fed. #1 is currently a A recent fluid level was shot and ind 80 % pump efficiency should equal Plans are to move in an available pto POOH w/down hole equipment RIH w/bit-scraper to TD - check for f RIH w/4 1/2 RBP and set @ 100' ab Rig up pump truck to test for casing If well tests - remove RBP/RIH w/4 If well fails MIT - RIH w/pkr to spot let BLM will be notified when MIT is to 14 (4 1/2, 9.5# to 4420 - perfs - 4137-43).	work will be performed or pred operations. If the operat Abandonment Notices must final inspection.) active with a production radicates the well is pumped 130 b/d (+/-) ulling unit within the next 4 little pumped to the perform cement sque performed for witness.	rovide the Bond tion results in a number of 0 oil and doff with a process to: I perfs w/3000 geze/drill out the	No. on file with BI nultiple completion er all requirements 15 bw/d lucing FL @ Sn o Secone NM-05: 1-Morg Quantit Will Te	M/BIA. R or recomply, including depth. ACCE APPRO ENDING turn well to d Run Tio 58287 W jan B Fed ties After rminate	PTED PTED PTED PTED POWED FOR = MAY 2 Production Cket For Load O as Due MAR 02 deral Ceased Pr R NOV 2010! Lea	TOTAL TOTAL CONTROL OF THE PART OF THE PAR	
Andy Chalker			Title Operations Manager				
Signature And Chal	1_		Date 04/08/20	11			
ACCEPTED FOR	RECORIS SPACE	FOR FEDE	RAL OR STA	ATE OFF	ICE USE		
Approved by /S/ DAVID Conditions of approval, if ABY Pare at 9 ince	R. GLASS	Ş	Title			Date	
that the applicant holds legal or equitable tientitle the applicant to conduct operations in the 18 U.S.C. Section 100 Abdul Title 49	the to those lights in the AC thereon S Section 1212 m Me	11 Per 60 Day Le echanical Integri	ord Only For Period Bying Production I Ster Dated 02-22-2 By Test (MIT) @ 500	s Not Estab 010! Appro	lished By MAY 27 val Subject To	agency of the United States any false,	
fictitious or transdulants to the factorist of the factor	SéatkiN ons as to any ima Pro	oduction. A 48 h The BLM. Pleas	s Production, & Ke Ir. Notice To MIT A se Call BLM At (574	eping Well and Product	On Continuous		